Permit Extension Request Received 10-27-06 For KCC Use: KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Effective Date: NOTICE OF INTENT TO DRILL KGC W All blanks must be Signed District # SGA? Yes A-No Must be approved by KCC five (5) days prior to commencing well May 6 2006 **Expected Spud Date** Spot ✓ East SE Sec. 26 Twp. 27 S. R. 24 month SE 330 \_ feet from N / V S Line of Section OPERATOR: License# 3473 \_feet from VE / W Line of Section 330 Name: William T. Wax Address: P. O. Box 276 is SECTION \_\_\_Regular \_\_\_ \_irregular? City/State/Zip: McCune, KS 66753 Contact Person: Bill Wax (Note: Locate well on the Section Plat on reverse side) County: Crawford Phone: 620-724-3400 Lease Name: Reynolds Well #: 26-1 Field Name: Wildcat CONTRACTOR: License# Co. Tools is this a Prorated / Spaced Field? Yes Name:\_ Target Formation(s): Miss Chat Nearest Lease or unit boundary: 330 Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 850 feet MSL Oil / Enh Rec infield Mud Rotary Water well within one-quarter mile: Yes 🗸 No ✓ Gas Storage Pool Ext. ✓ Air Rotary Public water supply well within one mile: Yes V No OWWO Disposal Wildcat / Cable Depth to bottom of fresh water: 100 Seismic: Other \_# of Holes Depth to bottom of usable water: 450 Other Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20° If OWWO: old well information as follows: Operator: N/A Length of Conductor Pipe required: none
Projected Total Depth: 650' Well Name: Miss Chat Formation at Tota! Depth:\_\_\_ Original Completion Date:\_\_ Original Total Depth: Water Source for Drilling Operations: Other AIR DRILLED Yes 🗸 No Directional, Deviated or Horizontal wellbore? Well Farm Pond If Yes, true vertical depth: N/A DWR Permit #: Bottom Hole Location:\_\_\_ (Note: Apply for Permit with DWR ) KCC DKT #:\_ Yes V No Will Cores be taken? If Yes, proposed zone: **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. rn Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alte

hereby certify that the statements made herein are true and to the best of Date: 4/25/06  Signature of Operator or Agent:	myknowledge and belief.  Still Living Title:	
For KCC Use ONLY  API # 15 O 37-2/805-00-00  Conductor pipe required ADME feet per Alt. X 2  Approved by: DPW 4-27-06 / Luft /0-27-07  This authorization void if drilling not started within 6 months of approved date.)	Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	17 32
Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:  Date:  S. Market - Room 2078, Wichita, Kansas 67202	246