Permit Extension Request Received 10-27-06

For KCC Use: 5-/5-06 SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expended Soud Date May 9 2006	
Expected Spud Date month day year	Spot V East SE Sec. 12 Twp. 33 S. R. 20 West
0594	330' Sec. Twp. S. R. West
DPERATOR: License# 9684	1650' feet from Fe / W Line of Section
Name: M S Drilling	Is SECTIONIrregular?
Address: F. O. Box 87 City/State/Zip: St. Paul, KS 66771	•
Contact Person: Mark Smith	- (Note: Locate well on the Section Plat on reverse side)
Phone: 620/449-2200	County: Labette
hone: DECEMBER 2200	Lease Name: Swanwickwell #: 12-2
CONTRACTOR: License# Will Advise on ACO-1	
Name: AND SE ON ACO-S: MUST	Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Yes No
	Nearest Lease or unit boundary: 990'
Well Drilled PUE LICENSED WITH KCC Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes Vo
Seismic;# of Holes Other	Depth to bottom of usable water: 223
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator: N/A	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 500'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
f Yes, true vertical depth:	— DWR Permit #:
Bottom Hole Location:	- (Note: Apply for Permit with DWR)
KCC DKT #:	— Will Cores be taken? Yes ✔No
	if Yes, proposed zone:
	FFIDAVIT RECEIVED
The undersioned harshy offices that the drilling completion and country	FFIDAVIT
tie percent that the following minimum requirements will be mot-	FFIDAVIT all plugging of this well will comply with K.S.A. 55 et. segMAY 0 9 2006
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