CARD	MUST	BE	TYPEØ	F
Startin	o Date			I

NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

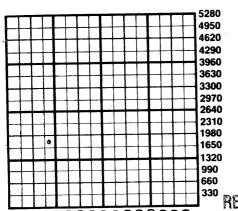
ORILL CARD MUST BE SIGNED

m Hc/4DHE 5-6-85

			(see rules o	on reverse side)
Startin	g Date:	5 6 month day	85 year	API Number 15- 12/- 01,0/1-00-01
	Boy 11	5	ng Co.	NW/4 X E SW/4 Sec 10. Twp . 19 s, Rgc . 24 Location 1920 EN North form S. 41, 446, 446, 446, 446, 446, 446, 446,
Com	State/Zip Mou	nd city KS le Jackson	66056	Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
CONTI	ne 913-79	15 <u>-</u> 2081 6157	•••••	Nearest lease or unit boundary line 950 feet. County . Miami
	State Moun			Lease Name Midtaugh
	riilea for:	Well Class:	i vne kaninment	Municipal within one mile.
Ø Oil	orilled For:	Well Class:	Type Equipment: Mud Rotary	Municipal well within one mile : ☐ yes 🔀 no
Ø Oil □ Gas ▼ OW	□ Swd □ Inj WO □ Expl	☐ Infield ☑ Pool Ext. ☐ Wildcat	** * *	Denth to Bottom of fresh water 150
Oil Gas OW If OW	☐ Swd ☐ Inj WO ☐ Expl WO: old weil info a	☐ Infield ☑ Pool Ext. ☐ Wildcat is follows:	☐ Mud Rotary ☑ Air Rotary ☐ Cable	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water 150 Pleasanton Gr. 200 feet
Oil Gas OW If OW	Swd Inj WO Expl WO: old well info a	☐ Infield ✓ Pool Ext. ☐ Wildcat is follows: Unknown	☐ Mud Rotary ☑ Air Rotary ☐ Cable	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: 200 feet 200 feet Surface pipe by Alternate:
Oil Gas OW If OW Ope	Swd Inj WO Expl WO: old well info a erator	☐ Infield ☑ Pool Ext. ☐ Wildcat us follows: Unknown	☐ Mud Rotary ☑ Air Rotary ☐ Cable	Depth to Bottom of fresh water Pleasanton Gr. Depth to Bottom of usable water 500 feet Surface pipe by Alternate: 200 2x Surface pipe to be set 140Conductor pipe if any required NYA
Oil Gas OW If OW Ope	Swd Inj WO Expl WO: old well info a erator	☐ Infield ☑ Pool Ext. ☐ Wildcat us follows: Unknown	☐ Mud Rotary ☑ Air Rotary ☐ Cable	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: Surface pipe to be set 140Conductor pipe if any required Ground surface elevation 150 Pleasanton Gr. 200 feet Pleasanton Gr. feet N/A feet MSL
Oil Gas OW If OW Ope We Cor Projecte	□ Swd □ Inj WO □ Expl WO: old weil info a erator	☐ Infield ☑ Pool Ext. ☐ Wildcat us follows: Unknown	☐ Mud Rotary ☐ Cable ☐ Cable Depth	Depth to Bottom of fresh water Pleasanton Gr. Depth to Bottom of usable water 500 feet Surface pipe by Alternate: 200 2x Surface pipe to be set 140Conductor pipe if any required NYA
Gas Oil Gas OW Op We Cor Projecte Projecte Expecte	Swd Inj WO Expl WO: old weil info a erator NA I Name NA np Date Total Depth d Formation at T d Producing Form	□ Infield ■ Pool Ext. □ Wildcat Is follows: Unknown Old Total I D Peru nations Peru	☐ Mud Rotary ☐ Air Rotary ☐ Cable Depth	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: Surface pipe to be set 140Conductor pipe if any required Ground surface elevation This Authorization Expires

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below RECEIVED any usable water to surface within 120 days of spud date.

MAY 0.6 1985

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION DIVISION Wichita, Kansas