

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald **RECEIVED**
 Phone: (517) 244-8716
 Contractor: Name: McPherson **JUL 23 2004**
 License: 5675 **KCC WICHITA**
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-18-04</u>	<u>3-23-04</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30453-00-00
 County: Montgomery
 NE NW NE Sec. 20 Twp. 33 S. R. 14 East West
4621' FSL _____ feet from S / N (circle one) Line of Section
1974' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sisson Well #: A3-20
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 854' Kelly Bushing: _____
 Total Depth: 1525' Plug Back Total Depth: 1515'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 800 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Adee B1-8 SWD License No.: 33074
 Quarter NW Sec. 8 Twp. 31 S. R. 16 East West
 County: Montgomery Docket No.: D-28237

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin & Engr Asst Date: 7-20-04
 Subscribed and sworn to before me this 20th day of July,
2004
 Notary Public: Karen L. Welton
 Date Commission Expires _____

**KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham**

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sisson Well #: A3-20
 Sec. 20 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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JUL 23 2004
KCC WICHITA

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1515'	50/50 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At NA	Liner Run	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. not yet completed	Producing Method
	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf	Water Bbls.	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 20	T. 33S	R. 14
API No. 15- 125-30453	County: MG		
Elev. 854'	Location:		

Gas Tests:
<p>RECEIVED</p> <p>JUL 23 2004</p> <p>KCC WICHITA</p>
Comments:
Start injecting water @ 300'

Operator: Dart Cherokee Basin Operating Co. LLC
Address: P.O. Box 177 Mason, MI 48854-0177
Well No: A3-20 Lease Name: Sisson
Footage Location: 4621 ft. from the South Line 1974 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 3/18/2004 Geologist:
Date Completed: 3/23/2004 Total Depth: 1525'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil/clay	0	8	lime pink	880	902	shale	1419	1422	
shale	8	13	shale	902	985	lime Miss	1422	1525	TD
lime	13	18	Osw lime	985	1016				
shale	18	49	Summit	1016	1027				
lime	49	53	lime	1027	1050				
shale	53	70	Mulky	1050	1055				
lime	70	74	lime	1055	1065				
shale	74	126	shale	1065	1070				
sand	126	150	coal	1070	1071				
shale	150	285	shale	1071	1094				
sand wet	285	329	coal	1094	1096				
shale	329	370	sand	1096	1105				
sand	370	385	sand/shale	1105	1149				
sand/shale	385	523	coal	1149	1150				
lime	523	530	shale	1150	1155				
shale	530	667	sand odor	1155	1180				
lime	667	676	coal	1180	1181				
shale	676	733	shale	1181	1230				
lime	733	755	sand/shale	1230	1329				
shale blk	755	757	coal	1329	1330				
lime	757	763	shale	1330	1371				
shale	763	775	coal	1371	1373				
sand	775	805	shale	1373	1418				
shale	805	880	coal	1418	1419				



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
JUL 23 2004
KCC WICHITA

TICKET NUMBER **24035**
LOCATION Bartlesville

FIELD TICKET

DATE 3-24-04	CUSTOMER ACCT # 2368	WELL NAME Sisson A3-20	QTR/QTR	SECTION 20	TWP 33S	RGE 14E	COUNTY Montgomery	FORMATION
CHARGE TO Dart				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	3 sks	Cottonseed Hulls		38.85
1107	3 sks	Flo Seal		113.25
1110	20 sks	Gilsonite		388.00
1111	500 #	Granulated Salt		125.00
1118	6 sks	Premium Gel		70.80
1123	6500 gal	City Water		73.13
4404	1	4 1/2" Rubber Plug		22.00
1805	1 1/2 gal	Supersweet		33.75
1238	1 gal	Mud Flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 hrs	WATER TRANSPORTS		840.00
5502	3 hrs	VACUUM TRUCKS		225.00
		FRAC SAND		
1124	200 sks	CEMENT		1320.00
		Montgomery Co. SALES TAX		114.27

Ravin 2790

ESTIMATED TOTAL **3514.05**

CUSTOMER or AGENTS SIGNATURE Weldon Frank

CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189461

