Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_33074	API No. 15 - 125-30453-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NE_NW_NE_Sec. 20 Twp. 33 S. R. 14 🗹 East West
City/State/Zip: Mason MI 48854-0177	4621' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1974' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (517_) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson JUL 2 3 2004	Lease Name: Sisson Well #: A3-20
License: 5675 KCC WICHITA	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 854' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1525' Plug Back Total Depth: 1515'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 800 bbls
Plug Back Plug Back Total Depth	Dewatering method used_empty w/ vac trk and air dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC
3-18-04 3-23-04 NA	Lease Name: Adee B1-8 SWD License No.: 33074
Spud Date or Date Reached TD Completion Date or	Quarter NW Sec. 8 Twp. 31 S. R. 16 v East West
Recompletion Date Recompletion Date	County: Montgomery Doket No.: D-28237
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
(Date On a 1	
Signature Beth (Iswald	KCC Office Use ONLY
Title: Almn & Engr Asst Date: 7-20-04 Subscribed and sworn to before me this 20th day of July	Letter of Confidentiality Attached
Subscribed and sworn to before me this 20th day of July	If Denied, Yes Date:
2004	Wireline Log Received
	Geologist Report Received
Notary Public: 400000 KAREN L. WELTON	UIC Distribution
Date Commission Expires Notary Public - Michigan	
Ingham County My Commission Expires Mar 3, 2007	
Acting in the County of Ingham	

Side Two

ORIGINAL

Operator Name: Dari Sec. 20 Twp. 3			o., LLC /est		Name:_S - Mont	gomery		Well #: A3-	20
INSTRUCTIONS: Shitested, time tool open temperature, fluid reco	ow important tops a and closed, flowing overy, and flow rates	nd base of forma and shut-in pres if gas to surface	ssures, v e test, al	vhether sh ong with fi	ut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom hole
Orill Stem Tests Taker	•	☐ Yes 🗸	' No		Lo	og Formatio	n (Top), Depth an	d Datum	✓ Sample
(Attach Additional Sheets) Samples Sent to Geological Survey			No No		Name	9		Тор	Datum
Cores Taken	y		No No		See	Attached			
Electric Log Run (Submit Copy)		✓ Yes	No					RE	CEIVED
ist All E. Logs Run:								JUL	2 3 2004
High Resolution (Dual Induction	Compensated De	ensity Neutror	n &					KCC	ECEIVED . 2 3 2004 WICHITA
				RECORD	Ne rface inte	w Used rmediate, production	on etc	•	
Purpose of String	Size Hole Drilled	Size Casing	g	Weig Lbs./	ht	Setting	Type of	# Sacks	Type and Perce
Surl		Set (In O.D.	.) 8 5/8"	LUS./	rı.	Depth 22'	Class A	Used 8	Additives
Proc	6 3/4"		4 1/2"		9.5#	1515'	50/50 Poz	200	See Attache
		ADDI	TIONAL	CEMENTIN	IG / SOL	EEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Type of Cem		#Sacks			Type and Pe	rcent Additives	
Plug Off Zone Shots Per Foot	PERFORATION	ON RECORD - Bri	dge Plugs	s Set/Type		Acid, Fract	ure, Shot, Cement S	Squeeze Recor	d
	Specify I	Footage of Each Inte	erval Perf	orated		(Ame	ount and Kind of Mate	erial Used)	Dept
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes ✔ No		1
Date of First, Resumed I	Production, SWD or Eret completed	hr. Produc	ing Metho	od	Flowing	✓ Pumping	g Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours		3bls. Ga	as N	Mcf	Wate			s-Oil Ratio	Gravity NA
Disposition of Gas	METHOD OF C	OMPLETION				Production Interva	al	, -	
Per 24 Hours Disposition of Gas Vented Sold (If vented, Sur	METHOD OF C	Оре	en Hole	Perf.	D	• • • • • • • • • • • • • • • • • • • •			

McPherson Drilling LLC **Drillers Log**

Rig Number: S. 20 T. 33S R. 14 API No. 15- 125-30453 County: MG Elev. 854' Location:

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

Well No:

P.O. Box 177

Mason, MI 48854-0177 A3-20

Lease Name:

Sisson

Footage Location:

4621 ft. from the

South

1974 ft. from the

Geologist:

Line Line

East

Drilling Contractor: Spud date:

McPherson Drilling LLC

Date Completed:

3/18/2004 3/23/2004

Total Depth: 1525'

Casing Record	l		Rig Time:	
	Surface	Production	, A	
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"		,	
Weight:	20#			
Setting Depth:	22'	McPherson		
Type Cement:	Portland			
Sacks:	4	McPherson		

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Gas Tests:

Comments:

Start injecting water @ 300'

Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Ton	Btm.
soil/clay	0	8	lime pink	880			Top	
shale	8	13	shale	902	902	shale	1419	1422
lime	13	18	Osw lime	902 985	985 1016	lime Miss	1422	1525
shale	18	49	Summit		1016			
lime	49	53	lime	1016	1027			
shale	53	70	i	1027	1050			
lime	70		Mulky	1050	1055			
shale	70 74	74 426	lime	1055	1065			
sand	126	126 150	shale	1065	1070			
shale	150		coal	1070	1071			
sand wet		285	shale	1071	1094			
	285	329	coal	1094	1096			
shale	329	370	sand	1096	1105			
sand	370	385	sand/shale	1105	1149			
sand/shale	385	523	coal	1149	1150			
lime	523	530	shale	1150	1155			
shale	530	667	sand odor	1155	1180			
ime	667	676	coal	1180	1181			
shale	676	733	shale	1181	1230	-		
ime	733	755	sand/shale	1230	1329			
shale blk	755	757	coal	1329	1330			
ime	757	763	shale	1330	1371			
shale	763	775	coal	1371	1373			
and	775	805	shale	1373	1418			
hale	805	880	coal	1418	1419			



RECEIVED JUL 2 3 2004 KCC WICHITA

TICKET NUMBER

24035

189461

LOCATION Bastlesville

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

FIELD TICKET

	0701/70 1007 // :::::::::::::::::::::::::::::::::	IAME COTDOTO	SECTION TAKE	COUNTY	FORMATION
3-24-04 2	STOMER ACCT # WELL N 368 Sisson A.		SECTION TWP RGE	Montgomery	PORIVIATION .
J 47. U 11 &	000 1000000			Juney	3
CHARGE TO	Dart	.,	OWNER		
MAILING ADDRESS	.		OPERATOR	:	
			7		
CITY & STATE			CONTRACTOR	*	
ACCOUNT		DESCRIPTION O	L AFRICA OF PROPUST	UNIT	TOTAL
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION C	F SERVICES OR PRODUCT	PRICE	AMOUNT
5401	/	PUMP CHARGE Prod	action Casino		525.00
			3		
			A management of the second of		
1105	35ks	Cottonseed	Hulls 8 =	and the same of th	38.85
1107	35/65	Floseal	The contraction of the state of	The second	113.25
1110	20sks	Gilsonite	- No objections	- minancus	388.00
1111	500#	Granulated C	Solt		125,00
1118	6sks	Premium Ge			20.80
1123	6500gal	City Wat	er .	- accessification	23.13
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1238	1991	Mud Flush		i diki	30,00
	. 0				•
		6			
,		BLENDING & HANDLING			
5407	min	TON-MILES			190,00
		STAND BY TIME		1443	
		MILEAGE			-
5501	3hrs	WATER TRANSPORTS		1 m 1 m	840,00
5502	342	VACUUM TRUCKS			aa5,00
		FRAC SAND			
1124	200sks	CEMENT			1320.00
			Montgomery	SALES TAX	114.27
			3		
Ravin 2790				ESTIMATED TOTAL	35/4,05
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CUSTOMER or AGEN	VIS SIGNATURE COLL	grand !	CIS FOREMAN	- Willey	
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0110701170 1071	T (D) E (OF DD) (T)	:			

eri e makerove i së parvo samatauri More CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED JUL 2 3 2004

BERNET FLOKET NUMBER LOCATION S BACH FOREMAN Tracy (2)

carcifibnos bine ames principio:

KCC WICHITA

TREATMENT REPORT

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	SECTION TOWNSHIP BANGE COUNTY	. drawbara	all development of the state of
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