

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33086
 Name: ROLLING MEADOWS OIL & GAS DEV. LLC
 Address: 15093 CO RD 1077
 City/State/Zip: CENTERVILLE, KS 66014
 Purchaser: PLAINS MARKETING
 Operator Contact Person: DON BREUEL
 Phone: (913) 795-7986
 Contractor: Name: KIMZEY DRILLING
 License: 33030
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/21/05</u>	<u>4/21/05</u>	<u>4/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107 23817 00 00
 County: LINN
SE - SE - SE - NE Sec. 9 Twp. 21 S. R. 22 East West
2805 feet from N (circle one) Line of Section
170 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BREUEL Well #: 51
 Field Name: CENTERVILLE
 Producing Formation: SQUIRREL
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 595' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 590
 feet depth to ALT II W/WHM 8-11-06 ⁷⁸ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Don Breuel*
 Title: OWNER Date: 08/15/05
 Subscribed and sworn to before me this 15 day of Aug.
20 05
 Notary Public: *Stacy Oshel*
 Date Commission Expires: 2/5/09 NOTARY PUBLIC - State of Kansas
 STACY L. OSHEL
 My Appt. Exp. _____

KCC Office Use ONLY

..... Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 21 2005

KCC WICHITA



Operator Name: ROLLING MEADOWS OIL & GAS DEV. LLC Lease Name: BREUEL Well #: 51
 Sec. 9 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	7"		20'	Portland	78	
Production	5 5/8	2 7/8		590			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
SEP 21 2005
KCC WICHITA

Kimzey Drilling Co.

License #33030

Start Date: 04/21/05
End Date: 04/22/05

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Rolling Meadows Oil & Gas Development LLC
15093 County Road 1077
Centerville, Ks.66014
Breuel #51 API#15-107-23817-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
3	clay	4
13	shale	17
10	lime	27
8	shale	35
40	lime	75
9	shale	84
17	lime	101
7	shale	108
12	lime	120
166	shale	286
28	lime	314
50	shale	364
11	lime	375
15	shale	390
4	lime	394
28	shale	422
31	lime	453
8	shale	461
6	lime	467
49	shale sandy	516
1	lime	517
4	broken oil sand	521
10	oil sand good	531
2	broken sand	533
3	sand with water	536
2	shale and coal	538
32	shale	570
2	lime	572
23	shale	595T.D.

Drilled 10 1/4ft. hole 20' set 20' of 6" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 595'. Run 590.50' of 2 7/8 pipe. Cored 517 to 537.

RECEIVED
SEP 21 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2087
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-05	6946	Brewel # 10 51	9	21	22	LN
CUSTOMER Rolling Meadows Oil & Gas			TRUCK #			
MAILING ADDRESS 15093 Co. Rd. 1077			DRIVER		TRUCK #	
CITY Centerville			DRIVER		TRUCK #	
STATE KS			DRIVER		TRUCK #	
ZIP CODE 66014			DRIVER		TRUCK #	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 595 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 590 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 3.4 DISPLACEMENT PSI 600 MIX PSI 200 RATE 4 bpm

REMARKS: Established circulation. Mixed & pumped 26x gal to condition hole. Mixed & pumped 78 sx OWC, 4 1/2 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing. Well held 600 PST. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement one well		750.00
5406	40	MILEAGE pump truck		98.00
5402	590'	casing footage		0.00
5407	min	tax mileage		235.00
5502.L	2	80 vac		160.00
4402	1	2 1/2 rubber plug		16.00
1118	2	premium gel		26.00
1107	1	flo-seal		42.00
1126	78	OWC		990.60
			RECEIVED	
			SEP 21	
			KCC WICHITA	
			5.3%	SALES TAX
				ESTIMATED
				TOTAL
				56.96
				2374.56

AUTHORIZATION _____

TITLE 1910808 Alan Mader