KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 372 8	API No. 15 - 107 - 23 829 - 00 - 00
Name: R. J. Enterprises	County: Lin n
Address: 1203 F. 4th Ave.	N-NE-SE Sec 23 Twp. 22s. R.21 XEast West
City/State/Zip: Garnett, Ks. 66032	Jooo feet from S N (circle one) Line of Section
Purchaser: Plain & Macketing L. P	feet from (E) W (circle one) Line of Section
Operator Contact Person: Roger Kent	Footages Calculated from Nearest Outside Section Corner:
Phone: (785.) 448-6995 C/ 7725	
Contractor: Name: Kimzey Drilling	(circle one) NE SE NW SW Lease Name: Ewing D Well #: R. J. #/
License: 33030	Field Name: Blue Mound
Wellsite Geologist:	Producing Formation: Mississippian
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 854 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Day Hole
Operator:	· •
Well Name:	TO THE PART OF THE
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Drilled with fresh (Data must be collected from the Reserve Pil) Water
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 100 ppm Fluid volume 140 bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
and all all and	Lease Name: License No.:
9-2-05 9-6-05 9-7-05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-5 and geologist well report shall be attached with this form. ALL CEMENTING 5. Submit CP-111 form with all temporarily abandoned wells.
Signature: Koge Kent	KCC Office Use ONLY
Title: Operator pate: 11-16-	0.5 Letter of Confidentiality Received
Subscribed and sworn to before me this 16 day of NOVEM	If Denied, Yes Date:
20.05.	Wireline Log Received
	Geologist Report Received
Notary Public: Down F. C.	UIC Distribution
Date Commission Expires: 05-12-2008	RECEIVED



BONNIE J. LILE

16 Y COMMISSION EXPIRES

NOV 2 1 2005 KCC WICHITA

ISTRUCTIONS: Show ested, time tool open a emperature, fluid recov lectric Wireline Logs s	and closed, flowing ery, and flow rate	and shuts if gas to	in pressures, surface test, a	whether s long with	hut-in pres	sure reached	static level, hydro	static pressure	s, bottom	hole.
Orill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey		Y	☐ Yes [X]No			g Formati	on (Top), Depth and Datum		☐ Sample	
		□ Ye	Yes XNo		Name			Тор		Datum
ores Taken			s XNo			-	•		•	•
lectric Log Run (Submit Copy)		□ ve	-	N.			٠	-	a.	,
st All E. Logs Run:			,	, ' . ,				•		,
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namata anganasang una dinama sa dini hugama dis buning yu wang untuk ingano		Repo	CASING of all strings set-	RECORD	New	1.00.00	tion, etc.		interference version and statement of	
Purpose of String	Size Hole Drilled		e Casing t (in O.D.)	We	eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent
Surface	10 /4		7''		A	80°	Portland	10	Ad	ditives
			alter de constant	<u> </u>			and a supply of the supply of		****	
	<u> </u>	<u> </u>	ADDITIONAL	CEMENT	ING / SOLI	EEZE RECORI	<u> </u>			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		1	s Used					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Sel/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De				
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TUBING RECORD	Size	Set At	-	Packer	At	Liner Run	No	*		
Date of First, Resumerd I	Production, SWD or i	Enhr.	Producing Me	thod	Flowing	Pump			er (Explain)	,
Estimated Production Per 24 Hours	NO N	Bbls.	Gas	Mcf	Water	*	Bbls. (ias-Cil Ratio		Gravity
Disposition of Gas	METHOD OF	OMPLETIO)		**************	Production Inte	ment	,	·	·