KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_3728	API No. 15-107-23830-00-00						
Name: R.J. Enterprises	country Linn						
Address: 1203 E. 4th Ave.	N-MJ-SE Sec 23 Twp 22 S. R.2L TEast West						
City/State/Zip: Gaine H. Ks. 66032	feet from N (circle one) Line of Section						
Purchaser: Plains Marketing, L. P.	feet from E) W (circle one) Line of Section						
Operator Contact Person: Koger Kent	Footages Calculated from Nearest Outside Section Corner:						
Phone: (785) 448-6995 or 7725	(circle one) NE SE NW SW						
Contractor: Nama: Kinzey Drilling	Lease Name: Fwing D Wall #: R. J 2						
License: 33030	Field Name: Blue Mound						
Wellsite Geologist:	Producing Formation: Mississippian						
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA						
New Wett Re-Entry Workover	Total Depth: 842 Plug Back Total Depth:						
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒No						
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Dry hole						
Operator:	feet depth tosx cmt.						
Well Name:	VINE ALT I PHA WAN 6-29-06						
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan Drilled with fresh (Data must be collected from the Reserve Pit) Works						
Deepening Re-perf Conv. to Enhr/SWD	Chloride content NOA & ppm Fluid volume 140 bbls						
Plug BackPlug Back Total Depth	Dewatering method used						
Commingled Docket No	Location of fluid disposal if hauled offsite:						
Dual Completion Docket No							
Other (SWD or Enhr.?) Docket No	Operator Name:						
9-8-05 9-9-05 9-12-05	Lease Name: License No.:						
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West						
Tresombeton pate Recombeton pate	County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements						
herein are complete and correct to the best of my knowledge.							
Signature: Poge Kent	KCC Office Use ONLY						
Title: Operator Date: 11-16-05	Letter of Confidentiality Received						
Subscribed and sworn to before me this 16th day of November							
	Wireline Log Received						
20.05.	Geologist Report Received						
Notary Public: DOWNL J. Oll	UIC Distribution						
Date Commission Expires: 05-12-2008							
BONNIE J. LILE	RECEIVED						
MY COMMISSION EXPIRES May 12, 2008	NOV 2 1 2005						

	•		Side 1	wo						
1. Enters	cises		Lease N	lame: E	wing	0	Well#: R	J. 2	****	
_s. R. 21	⊠ East □ V	Vest	County:		inn	terriffermen vider sætte frædeste dære av koltsjer er en væste ett spælere en væ	and the given shift of the homographic to be found at the spinar and principles of the spinar and the spinar an	langer Gefristagish Majory Ngjyy (am Nal G ept Megailannaun)	newsker ken jernage annerske ske	
nd closed, flowing ery, and flow rates	and shut-in pre if gas to surfac	ssures, who e test, alon	ether shu g with fin	t-in pres	sure reached	static level, hydros	tatic pressure	s, bottom hol	e	
Il Stem Tests Taken Yes XNo (Attach Additional Sheets)				∏Lo:	og Formation (Top), Depti		d Datum	☐ Samp	Sample	
,		No		Name			Тор	Datur	Datum	
	☐ Yes	No	terry in the construction of the construction		•	e ·		·	** *	
*										
•								•		
		* -					•		٠.	
ennemente de la composition della composition de				-	-	tion, etc.		a Courter o ann a tha n a thu _a the management again		
Size Hole Drilled	Size Casir	ng	Weigh	nt	Setting Depth	Type of Cement	# Sacks Used			
10/4	7"		NA		20'	Portland	10			
			******						*	
								a landers a community of the first and the grant and the g		
Depth	and the second s	1	-	T	EEZE RECORI		inonat Autotaliana)		
Top Bottom	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					type and re	acem Additives	manuscripture qu'un air air le constitue année a	Africanical	
	***						-			
PERFORATIO	N RECORD - B	ridge Plugs \$	Set/Type		Acid, Fra	cture, Shot, Cement	Squeeze Record	1		
Shots Per Foot Specify Footage of Each Interval Perforate					(A	mount and Kind of Mai	erial Used)	I	Depth	
	,					t				
* .			•		e				*	
ngreen van van van voor voor kaapergaal zoon voor voor soorlaas voor as deine w						a terrenering glover which is more probably glover spile, and a significant gas spile of the spi				
		and a second				(,	
Size	Set At		Packer At		Liner Run	Yes No		······································		
roduction, SWD or Er	ihr. Produ	ucing Method	·	Flowing	Pump	ing Gas Lift	Othe	or (Explain)	efficient de de de la company	
Oil E	3bis. G	as Mo	4	Water	•	Bbls. G	as-Oil Ratio	Gı	ravity	
METHOD OF CO	OMPLETION			***	Production Inte	rval		Hitter Company of the Annual Assessment Designation		
	-		Perf.	Da	ually Comp.	Commingled			-	
•	[_] 0 (ner (Specify)				apinas argun a vairrau				
	r important tops an nd closed, flowing ery, and flow rates urveyed. Attach find sets) gical Survey Size Hole Drilled Depth Top Bottom PERFORATION Specify For S	rimportant tops and base of formand closed, flowing and shut-in preery, and flow rates if gas to surfacturveyed. Attach final geological was ests) gical Survey Yes Ye	and closed, flowing and shut-in pressures, where, and flow rates if gas to surface test, along urveyed. Attach final geological well, site reports and strings set. The production of the produc	Lease N. S. R. A.I. East West County: Interportant tops and base of formations penetrated. D. Ind closed, flowing and shut-in pressures, whether shu arry, and flow rates if gas to surface test, along with fin urveyed. Attach final geological well, site report. Yes No	r important tops and base of formations penetrated. Detail all nd closed, flowing and shut-in pressures, whether shut-in presery, and flow rates if gas to surface test, along with final chart(urveyed. Attach final geological well, site report. Yes	Lease Name: Fibral Set West County: Line Report all strings set-conduction, surface, internediate, production PERFORATION RECORD - Bridge Plugs Sel/Type Specily Footage of Each Interval Perforated Perf. Dusily Comp. Size Set At Packer At Liner Run Dil Bbls. Gas Mof Water Each County Comp. Size County Production Perf. Dustily Comp. Dustily Comp. Size Set Open Hole Perf. Dustily Comp. Dustily Comp. Size County Production Perf. Dustily Comp. Dustily Comp. Size Set Open Perf. Dustily Comp. Dustily Comp. Dustily Comp. Dustily Comp. Dustily Comp. Size Set Open Perf. Dustily Comp. Dus	Lease Name: Fwitag S. R. ALL	Lease Name: ELLIAS Well #: R. S. R. A. I Reas West County: ALL A Report all final copies of drill stams ten dosesd, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure ray, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed unreyed. Attach final geological well, site report. Yes No	See See	