

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
DEC 06 2005
KCC WICHITA

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-22-05</u>	<u>8-23-05</u>	<u>9-14-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30830-00-00
 County: Montgomery
NE SW NE SE Sec. 23 Twp. 32 S. R. 15 East West
1800' FSL feet from S / N (circle one) Line of Section
720' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: S&L Schabel Well #: C4-23
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 829' Kelly Bushing: _____
 Total Depth: 1366' Plug Back Total Depth: 1356'
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1363
 feet depth to 0 w/ 140 sx cmt.
ALT II Well 8-21-05

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 450 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Butler A1-26 SWD License No.: 33074
 Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
 County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn Engr Asst Date: 12-1-05
 Subscribed and sworn to before me this 1st day of December,
2005
 Notary Public: Karen B. Welton
 Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: S&L Schabel Well #: C4-23
 Sec. 23 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED DEC 06 2005 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	42'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1363'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1041'-1045'	300 gal 15% HCl, 1190# sd, 325 BBL fl	
4	983.5'-987.5'	400 gal 15% HCl, 27 bio-balls, 2245# sd, 350 BBL fl	
4	893.5'-895'	300 gal 15% HCL, 1405# sd, 210 BBL fl	
4	829'-830'	600 gal 15% HCl	
4	808'-811'	400 gal 15% HCl, 2245# sd, 260 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1227'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11-7-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 26	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 23	T. 32	R. 15 E
API No. 15- 125-30830	County: MG		
Elev. 829'	Location:		

<p>Gas Tests:</p> <p>Comments:</p> <p>start injecting water @ 1004</p>

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle Independence, KS 67301
Well No: C4-23 Lease Name: S & L Shcabel
Footage Location: 1800 ft. from the South Line 720 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 8/22/2005 Geologist:
Date Completed: 8/24/2005 Total Depth: 1366

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"	McPherson	1 day booster
Weight:	20#		1 hr blowing out hole 8/24/05
Setting Depth:	43'		
Type Cement:	Portland	McPherson	Driller - Andy Coats
Sacks:	8		

Well Log												
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.		
soil	0	4		coal	890	892						
sand	4	32		shale	892	963						
shale	32	265		coal	963	965						
black shale	265	270		shale	965	983						
shale	270	405		coal	983	985						
black shale	405	410		shale	985	1053						
sand shale	410	439 wet		coal	1053	1055						
lime	439	462		shale	1055	1165						
shale	462	485		coal	1165	1167						
lime	485	500		shale	1167	1214						
shale	500	626		Mississippi	1214	1366 TD						
coal	626	628		<p>RECEIVED</p> <p>DEC 06 2005</p> <p>KCC WICHITA</p>								
pink lime	628	658										
shale	658	738										
oswego	738	768										
summit	768	770										
oswego	770	800										
mulky	800	808										
oswego	808	815										
shale	815	825										
coal	825	827										
shale	827	857										
coal	857	859										
shale	859	890										

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5242
 LOCATION EUREKA
 FOREMAN Kevin McCoy

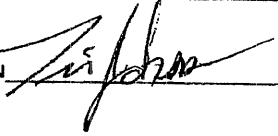
TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-25-05	2368	S#L Schabel #C4-23	23	325	15E	MG	
CUSTOMER Dart Cherokee Basin			C & C Well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400				445	RICK		
CITY Independence				439	JUSTIN		
STATE KS				436	JASON		
ZIP CODE 67301							
JOB TYPE	Longstring	HOLE SIZE	6 3/4	HOLE DEPTH	1366'	CASING SIZE & WEIGHT	4 1/2 10.5" New
CASING DEPTH	1364'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.2 #	SLURRY VOL	43 BBL	WATER gal/sk	8.0	CEMENT LEFT in CASING	0'
DISPLACEMENT	21.7 BBL	DISPLACEMENT PSI	900	MAX PSI	1400 Bump Plug	RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 4 SKS Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL Fresh water spacer. Mixed 140 SKS Thick Set Cement w/ 8" Kol-Seal Pak/SK @ 13.2# per/gal, yield 1.73, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.7 BBL Fresh water. Final Pumping Pressure 900 PSI. Bump Plug to 1400 PSI. wait 2 minutes. Release Pressure. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	140 SKS	Thick Set Cement	13.00	1820.00
1110 A	22 SKS	KOL-SEAL	16.90	371.80
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	7.7 TONS	Ton Mileage Bulk	MIC	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	SOAP	32.15	32.15
1205	2 GAL	Bi-Gide	24.15	48.30
5502 C	4 HRS	80 BBL VAC TRUCK	82.00	328.00
1123	3000 GALS	City water	12.20 per 1000	36.60
			Sub Total	3810.87
			SALES TAX	122.80
			ESTIMATED TOTAL	3933.67

Thank You
 -A-

AUTHORIZATION 

TITLE
 199 263

DATE