

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: LOBO PRODUCTION, INC. **RECEIVED**
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 66735 **MAY 11 2004**
Purchaser: PRG, L.C. **KCC WICHITA**
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHALL DRILLING # 33229
License: POE SERVICING, INC. #3152

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR STGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-27-04</u>	<u>3 - 23 - 04</u>	<u>4 - 9 - 04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20339-0000
County: SHERMAN
NW SW NE SE Sec. 3 Twp. 8 S. R. 40 East West
1860 feet from (S) / N (circle one) Line of Section
1155 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: CURRY Well #: 3-3
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3614' Kelly Bushing: _____
Total Depth: 1241' Plug Back Total Depth: 1211'
Amount of Surface Pipe Set and Cemented at 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALTI DPW 7-22-04

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 4/16/04
Subscribed and sworn to before me this 16 day of April
2004
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/07

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Adpt. Exp. 9/29/07

RECEIVED
APR 19 2004
KCC WICHITA

ORIGINAL

Side Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: CURRY Well #: 3-3
 Sec. 3 Twp. 8 S. R. 40 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>1116</td> <td>G.L.</td> </tr> </table>	Name	Top	Datum	NIOBRARA	1116	G.L.
Name	Top	Datum					
NIOBRARA	1116	G.L.					

CEMENT BOND LOG

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	10"	7" USED	23#	248'	COMMON	45	4% BENTONITE
PRODUCTION	6 1/4"	4 1/2" NEW	13.5#	1241'	COMMON	70	0

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1118 - 1128'	99,800 LBS 12/20 SAND	1118-1153'
2	1133 - 1153'	20 TONS CO2	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4 -9 - 04	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		36			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ST. FRANCIS SAND AND Redi-Mix
 DELIVERY TICKET No. 011125

P. O. Box 281 ST. FRANCIS, KS. 67756
 REDI-MIX CONCRETE EXCAVATING
 Phone (785) 332-3123
 Date 1-28-04

PROJECT: Curry #3-3

SOLD TO: LoBo Production

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by
Time Delivered	
Time Released	
Time Returned	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		45	7.75	348.75
Mix	Slump	Total Miles	Mileage	
	S - M - D	33	2.10	69.30
Added Water Reduces Strength & durability				
Gals Added	Authorized By	LOADING FEE		30.00
				1148.05
Cash	Charge	Sales Tax		32.71
		Total		479.76

RECEIVED
 MAY 11 2004
 KCC WICHITA

DELIVERY TICKET
 ST. FRANCIS SAND AND Redi-Mix
 No. 011208
 Top of Long Spring

P. O. Box 281 ST. FRANCIS, KS. 67756
 REDI-MIX CONCRETE EXCAVATING
 Phone (785) 332-3123

Date 3-24-04

PROJECT: Curry 3-3
 SOLD TO: LoBo

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by
Time Delivered	
Time Released	
Time Returned	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		30 gal	8.00	240.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	73	2.10	153.30
Added Water Reduces Strength & durability				
Gals Added	Authorized By	LOADING FEE		30.00

Cash	Charge	Sales Tax	Total
		25.07	308.57

ORIGINAL DELIVERY TICKET
 ST. FRANCIS SAND AND Redi-Mix
 No. 011207

P. O. Box 281 ST. FRANCIS, KS. 67756
 REDI-MIX CONCRETE EXCAVATING
 Phone (785) 332-3123

Date 3-24-04

PROJECT: Long Spring Curry 3-3
 SOLD TO: LoBo Production

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by
Time Delivered	
Time Released	
Time Returned	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		419	7.75	3248.25
Mix	Slump	Total Miles	Mileage	
	S - M - D	69	2.10	143.90
Added Water Reduces Strength & durability				
Gals Added	Authorized By	LOADING FEE		30.00

Cash	Charge	Sales Tax	Total
		30.61	449.91



DUAL SPACED CEMENT BOND LOG

15 (81-20339-0006

Company LOBO PRODUCTION, INC. Well CURRY 3-3 Field SHERMAN County KANSAS	Company		LOBO PRODUCTION, INC.				
	Well		CURRY 3-3				
	Field		SHERMAN				
	County	SHERMAN	State	KANSAS			
	Location			Other Services			
	SW NE SE SEC 3 TWP 8S RGE 40W						
Permanent Datum		GROUND LEVEL	Elevation	3614			
Log Measured From		GROUND LEVEL	K.B.				
Drilling Measured From		GROUND LEVEL	D.F.				
			G.L.	3614			
Date	4-2-04						
Run Number	ONE						
Depth Driller	1241						
Depth Logger	1212						
Bottom Logged Interval	1211		RECEIVED MAY 11 2004 KCC WICHITA				
Top Log Interval	600						
Casing Size	4 1/2"						
Type Fluid	WATER						
Density / Viscosity							
Max. Recorded Temp.							
Estimated Cement Top	670						
Time Well Ready							
Time Logger on Bottom	11:34						
Equipment Number	TR-4						
Location	CHEYENNE WELLS, CO.						
Recorded By	HENDERSON						
Witnessed By	RICHARD MILLER						
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	10"	0	248				
TWO	6 1/4"	248	1241				
Casing Record				Size	Wgt/Ft	Top	Bottom
Surface String				7"	23#	0	248
Prot. String							
Production String				4 1/2"	13.5#	0	1241
Liner							