

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8996
Name: Mid-Continent Resources, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785-) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-1-06</u>	<u>2-9-06</u>	<u>4-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24,429-00-00
County: Ness 60'S. 07
W/2 SW SE Sec. 23 Twp. 19 S. R. 22 East West
600 FSL feet from (S) N (circle one) Line of Section
2310 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Gillig Well #: 4-23
Field Name: Schaben
Producing Formation: Cherokee
Elevation: Ground: 2239' Kelly Bushing: 2245'
Total Depth: 4387' Plug Back Total Depth: 4385'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2484 Feet
If Alternate II completion, cement circulated from 2484
feet depth to Surface w/ 285 sx cmt.

Drilling Fluid Management Plan 6/16/06 AEA WMAI
(Data must be collected from the Reserve Pit)
Chloride content 47,000 ppm Fluid volume 750 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 8-16-06

Subscribed and sworn to before me this 16th day of August

Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-22-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 17 2006
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Operator Name: Mid-Continent Resources, Inc. Lease Name: Gillig Well #: 4-23
 Sec. 23 Twp. 19 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1478 +767
	Chase	2338 -93
	Heebner	3707 -1462
	Lansing	3752 -1507
	Ft. Scott	4259 -2014
	Cherokee	4280 -2035
	Mississippian	4353 -2108
	TD	4387 -2142

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	211'	Common	160 sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	15.5	4387'	EA2	150sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2484'-surf	SMD	285 SX	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4270'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-14-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4285' - 4289'

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ALLIED CEMENTING CO., INC.

22483

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Nass City

DATE <i>2-1-06</i>	SEC. <i>23</i>	TWP. <i>19</i>	RANGE <i>22</i>	CALLED OUT <i>5:00pm</i>	ON LOCATION <i>7:30pm</i>	JOB START <i>10:45am</i>	JOB FINISH <i>11:15pm</i>
LEASE <i>Hillier</i>	WELL # <i>4-23</i>	LOCATION <i>Nass City 8E S3 1 1/4E</i>	COUNTY <i>Nass</i>		STATE <i>KS</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *PetroMark Dale #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *221*

CASING SIZE *8 3/8* DEPTH *220*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15*

PERFS.

DISPLACEMENT *13 1/4*

OWNER

CEMENT AMOUNT ORDERED *160 Conn 3%cc 2 1/2gal*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

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HANDLING @

MILEAGE *15*

EQUIPMENT

PUMP TRUCK CEMENTER *MIKE*

224 HELPER *D. abraham*

BULK TRUCK DRIVER *Brandon*

BULK TRUCK DRIVER

REMARKS:

Nass 23#
circ 8 3/8 casing w/ my pump
Max Cement, deep plug w/ 13 1/4 cell
Cement deal done

Thanks

CHARGE TO: *Med-Continent Res Inc.*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB *220*

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE *15* @

MANIFOLD @

PLUG & FLOAT EQUIPMENT

3 1/2 Top wood @

@

@

@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *David Morgan*

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME



CHARGE TO: AMERICAN WARRIOR TR. / MED-CONTROLLED RESOURCES, INC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET # 9770

PAGE 1 OF 2

SERVICE LOCATIONS: 1. NESS CITY, KS
 WELL/PROJECT NO.: 4-23
 LEASE: GELLEG
 COUNTY/PARISH: NESS
 STATE: KS
 CITY:
 DATE: 2-9-06
 OWNER: SAME

TICKET TYPE: SERVICE SALES
 CONTRACTOR: PETROMARK DRILG.
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: LOCATION
 ORDER NO.:

WELL TYPE: OEL
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: 5/2" LONGSTRENG
 WELL PERMIT NO.:
 WELL LOCATION: BAZZEE KS - S5, 1/2 W, N5

REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	20		MI		4.00	80.00
578		1			PUMP SERVICE	1	JOB		4388 FT	1250.00	1250.00
221		1			LIQUID KCL	2		Gal		26.00	52.00
281		1			MUD FLUSH	500		Gal		.75	375.00
402		1			CONTRAILERS	9	EA		5 1/2 "	60.00	540.00
403		1			CRANK BASKETS	2	EA			230.00	460.00
404		1			PORT COLLAR TOP JT # 47	1	EA		2484 FT	2000.00	2000.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			210.00	210.00
407		1			INSERT FLOAT SHE W/AUTO FOL	1	EA			250.00	250.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: 2-9-06
 TIME SIGNED: 0130
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				# 1	5467.00
WE UNDERSTOOD AND MET YOUR NEEDS?				# 2	2473.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: *[Signature]*
 APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9770

CUSTOMER AMERIA J WARD JR
WELL GULIG 923
DATE 2.9.06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		1				STANDARD CRUIT FAJ	150	WA			9.60	1440.00
276		1				FIBRE	38	lbs			1.25	47.50
283		1				SALT	750	lbs			.20	150.00
284		1				CAESAL	7	lbs	700	lbs	30.00	210.00
285		1				CFL-1	71	lbs			4.00	284.00
290		1				D-AL	1	gal			20.00	20.00
581		1				SERVICE CHARGE					1.10	165.00
583		1				MILEAGE CHARGE					1.00	156.59

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CONTINUATION TOTAL 2473.09

JOB LOG

SWIFT Services, Inc.

DATE 2-9-06 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR NC WELL NO. 4-23 LEASE GRIGG JOB TYPE 5 1/2" LONGSTRIKING TICKET NO. 9770

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							ON LOCATION
	0215							START 5 1/2" CASING 22 W.I.L.
								TD - 4388 SIT - 4387
								TD - 4389 5 1/2" I/T 15.5
								SJ - 42.76
								CORRECTORS - 1, 2, 5, 6, 46, 49, 50, 51, 72
								CMT BITS - 7, 47
								POST COUNT = 2484 TOP JT" 47
	0445							DROP BALL - CIRCULATE ROTATE
	0618	6	12		✓		500	PUMP 500 GAL MUD FLUSH
	0620	6	20		✓		500	PUMP 20 BBL KILL FLUSH
	0625		4					PLUG RH
	0630	4 1/2	36		✓		300	MIX CMT - 150 SLS 2A 2
	0641							WASH AT PUMP - LINES
	0642							RELEASE WASH DOWN PLUG
	0645	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	93				950	SHUT OFF ROTATING
	0700	6	103.4				1750	PLUG DOWN - PSE UP WASH 22 PLUG
	0702							OK RELEASE PSE - H.I.L.
								WASH - UP
	0800							JOB COMPLETE

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THANK YOU
WANN, DUSTY, BETT



CHARGE TO:
AMERICAN WAREHOUSE EX
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 NO. **9815**

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 4-28	LEASE GRUG	COUNTY/PARISH NESS	STATE KS	CITY	DATE 2-22-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUANN	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CONST. PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BAZON, KS - 55, 1 1/2, NE		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE AT * 104	20		MC		4.00	80.00
577		1			DUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-BASED STABILIS	285		SK		12.00	3420.00
276		1			FLOOR	88		YBS		1.25	110.00
287		1			GASSIMP	100		YBS		7.00	700.00
581		1			SERVICE CHARGE CONST.	350		YBS		1.10	385.00
583		1			DAMAGE	349.98		YBS	349.98	1.00	349.98

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **2-22-06** TIME SIGNED: **0800**

A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6244.98
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
[Signature]

APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-22-06 PAGE NO. 7

CUSTOMER AMERICAN WOODWORK INC WELL NO. 4-27 LEASE 62126 JOB TYPE COMPT PORT COLLAR TICKET NO. 9815

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
								2 1/8 x 5 1/2 PORT COLLAR = 2484
	0855				✓		1000	PRE TEST CASING - HEAD
	0900	2	2	✓			800	OPN PORT COLLAR - 2 1/2 RATE
	0910	3 1/2	130	✓			600 MG	MAX COUNT LB - 23 SECS. SMD
		3	14	✓			350	TL - 50 SPS S/A W/ 2 1/2 CASING
	1000	3	8 1/2	✓			700	DEBARK COUNT
	1030			✓			1200	CLOSE PORT COLLAR - PRE TEST - HEAD
								CORRECTED 20 SPS COUNT TO PRE
	1040	3	25	✓			450	CLOSE PORT RWJ 4 JTS CORRUPT CLEAN
								PULL TOOL
								WASH UP TRUCK
	1130							JOB COMPLETE
								THANK YOU WASH, DUSTY, BRETT, SHANE

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