ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 125-30564
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	SE _NW Sec. 17 Twp. 31 S. R. 15 7 East West
City/Ctate/77im, Mission Woods, KS 66205	1980 feet from S / N (circle one) Line of Section
	1980 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Jeff Mohajir	Footages Calculated from Nearest Outside Section Corner:
Phone: (_913) _748-3987	(circle one) NE SE (NW) SW
Contractor: Name: MOKAT Drilling	Lease Name: Matthews Well #: 6-17
License: 5831	Field Name: Cherokee Basin Coal Gas Area
Purchaser: Operator Contact Person: Jeff Mohajir Phone: (913) 748-3987 Contractor: Name: MOKAT Drilling License: 5831 Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 984 Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1490 Plug Back Total Depth: 1478
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
GasENHR✓SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1488
Operator:	feet depth to Surface w/ 190 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
June 28, 2004 July 7, 2004 7 . 8 . 04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
	KCC Office Use ONLY
Signature: Wangg	ROC Office use ONL!
Title: Agent Date: Nov 3,69	Letter of Confidentiality Attached
Subscribed and sworn to before me this 312 day of November	If Denied, Yes X Date: 11.5.04 DPW
20_04	Wireline Log Received
Notary Public: Many Allem.	Geologist Report Received UIC Distribution
Date Commission Expires:	WENT
Notary Public - State My Appt. Expires 10	of Kansas

Side Two

See 17 Typ, 31 S. P. S Peat West County: Montgomery	Operator Name: Layn	e Energy Opera	ating, LLC.		Leas	se Name:	Matthews		_ Well #: 6-17	7	
seted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole emperature, fluid covery, and flow mitest figs as to surface steet, along with find chart(s). Attach extra sheet if more space is needed. Attach copy of selective Wireline Logs surveyed. Attach final geological well site report. Visit Stem Tests Takon	-										
Name Top Detum	ested, time tool open emperature, fluid reco	and closed, flowin very, and flow rate	g and shut-in es if gas to sur	pressures, face test, a	whether : llong with	shut-in pre	ssure reach	ed static level, hydr	ostatic pressure	es, bottom	hole
Name Top Datum	- · · · · · - · · · · · · · · · · · · ·		Yes	√ No		VL	og Form	ation (Top), Depth	and Datum	_ s	ample
Pawnee Lime	•	•	□Yes	✓ No		Nam	е		Тор	D	atum
Electric Log Plum	·	ogidai odi voy	parameter and the second			Paw	nee Lime		903 GL	8-	1
State Logs Run: Compensated Density Neutron Mineral Coal 1125 GL -141	Electric Log Run										
CASING RECORD	List All E. Logs Run:					V Sł	nale		1084 GL	-1	00
Dual Induction Mississippian 1391 GL -407 Additives CasiNg RECORD Purpose of String Size Hole Diffied Size Casing Purpose of String New Used Size Casing Purpose of String Size Hole Diffied Set (in 0.0) S	Compensated De	nsity Neutron				Mine	eral Coal		1125 GL	-1	41
Purpose of String	Dual Induction	·				Miss	sissippian		1391 GL	-4	.07
Surface			Report al					duction, etc.			
Surface	Purpose of String										
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated RECEIVED KANSAS CORPORATION COMMISSION NOV 9 4 2004 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run	Surface				<u> </u>		<u> </u>			Type 1	cement
Perforate Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type RECEIVED KANSAS CORPORATION COMMISSION NOV 0 1 2004 TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION METHOD OF COMPLETION Perforated #Sacks Used Type and Percent Additives #Sacks Used Type and Percent Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Perforate Perforation Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth **Protect Casing Purpor **Conservation Division Wilchitta, KS **Iner Run Yes Yes No Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Size Set At Packer At Liner Run Yes Yes No Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Production Interval Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Commin	Casing	7 7/8	5.5		15.5		1488	Thick Set	190		
Purpose:										<u> </u>	
Perforate Protect Casing Plug Back TD Plug Off Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used) RECEIVED KANSAS CORPORATION COMMISSION NOV 9 4 2004 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes 7 No Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Estimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Production Interval Vented State			Α	DDITIONAL	CEMENT	TING / SQI	JEEZE RECO	ORD			
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth RECEIVED KANSAS CORPORATION COMMISSION NOV 0 1 2004 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes I No Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Oil Bbis. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Perforate Protect Casing Plug Back TD		Type of	Cement	#Sac	ks Used		Type and	Percent Additives	•	
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NOV 0 4 2004 CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			R	ECEIVE	D COMMISS	ION		······································			
CONSERVATION DIVISION WICHITA, KS TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled											
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Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion Estimated Production Per 24 Hours Disposition of Gas METHOD OF COMPLETION METHOD OF COMPLETION Perf. Dually Comp. Commingled											
SI - Waiting on completion	TUBING RECORD	Size	Set At		Packer	r At	Liner Run	☐ Yes 🗸 N	o		
Estimated Production Per 24 Hours Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled			Enhr. P	roducing Met	thod	Flowin	g Du	mping Gas L	ift Oth	er (Explain)	
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	Estimated Production	i	Bbis.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
//f yorked Cubrish ACO 10\	Disposition of Gas	METHOD OF	COMPLETION			L	Production I	nterval			
(15 yeared Cubrist ACO 10)	Vented Sold	Used on Lease		Open Hole	Pe	erf. 🗀 I	Dually Comp.	Comminaled			
	innessed Innessed				·	··· L	,				

GEOLOGIC REPORT

15125 305640000

LAYNE ENERGY Matthews 6-17 SE ¼, NW ¼, 1,980' FNL, 1,980' FWL Section 17-T31S-R15E MONTGOMERY COUNTY, KANSAS

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 0 4 2004

CONSERVATION DIVISION

WICHITA, KS

Drilled: June 29 – July 7, 2004

Logged: July 7, 2004 A.P.I.# 15-125-30562

Ground Elevation: 984'

Depth Driller: 1,490' Depth Logger: 1,487'

Surface Casing: 8 5/8" @ 20'

Production Casing: 5 ½" @ 1,488'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....TOPS (in feet below ground surface) Lansing Group Surface (Stoner Limestone Member) Lenapah Lime711 Altamont Lime......754 Weiser Sand......817 Mulberry Coal.....898 Pawnee Lime903 Anna Shale......924 First Oswego Lime978 Little Osage Shale......1,011 Mulky Coal1,034 Croweburg Coal......1,086

15125 3056 40000

MORNING COMPLETION REPORT

	: JOHN ED			Report taken b	y: KRD	
EASE NAME & #		AFE#	DATE	DAYS	CIEP	PBTD
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			WICH	TA, KS		

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CONSOLIDATED OIL WELL SERVICES

/5/25/3056/40000 PO Box 103 Eureka, Kansas 67045

Ceme.....ig Ticket and Invoice Number

5015

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			Sale		r:Materials Only	" 112/ A	PRICE	gent of contractor or op TOTAL 2251.50
190 SK	Thick Set c	ement	Sale	ND TYPE	CEIVEN	" 1126 A	PRICE	TOTAL 2251.50
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190 SK 38 SK	Thick SET C KOL-SEAL	ement 10" pu/s	Sale	ND TYPE	CEIVEN	slón///o.A	PRICE - 11. 3.5 15. 7.5	TOTAL 2251,5% 598,50
190 SK	Thick SET C KOL-SEAL	ement	Sale	ND TYPE RI ANSAS CORI NOV	ECEIVED PORATION COMMIS 0 4 2004	sión///0.4	PRICE	TOTAL 2251,5% 598,50
190 SK 38 SK 50 16s	Thick SET C KOL-SEAL I	ement 10" PYSI Aesflust	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 1 4 2004 WATION DIVISION	" //// A	PRICE 11. 3.5 15.75 15.75	TOTAL 2251.5% 598.50 70.00
190 SK 38 SK 50 165	Thick SET C KOL-SEAL I Metasilicate 80 Bbl. VAC	ement 10" PY/si Aeflush Tiuck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004	" 1111A " 5502 C	PRICE - 11, 35 15, 75 140 16, 78.00	TOTAL 2251,57 598,57 70.00
190 SK 38 SK 50 165 3 Hu 4 Hrs	MeTasiheste 80 Bbl. VAC 80 Bbl. VAC	ement 10" PYSI Aesflust	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C	PRICE	TOTAL 2251.50 598.50 70.00 234.00 312.00
190 SK 38 SK5 50 16s 3 Hz 4 Ms	MeTasiheJe 80 Bbl. VAC 80 Bbl. VAC	ement 10" PY/si Aeflush Tiuck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 1 4 2004 WATION DIVISION	" 1111A " 5502 C	PRICE - 11, 35 15, 75 140 16, 78.00	TOTAL 2251.50 598.50 70.00 234.00
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190 SK 38 SK 50 16s 3 Hu 4 Hs	MeTasiheste 80 Bbl. VAC 80 Bbl. VAC	ement 10" PY/si Aeflush Tiuck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5103 C	PRICE	TOTAL 2251.50 598.50 70.00 234.00 312.00 34.5
190 SK 38 SK 50 16s 3 Hu 4 Hrs	Metasiheste 80 Bbl. VAC 80 Bbl. VAC City water	ement 10" PY/si Aeflush Tiuck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C	PRICE	TOTAL 2251.50 598.50 70.00 234.00 312.00 34.5
190 SK 38 SKS 50 16s 3 Hi 4 Ms 3000 GAI	Metasiheste 80 Bbl. VAC 80 Bbl. VAC City water	ement 10" PY/si Aeflush Tiuck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5103 C	PRICE	TOTAL 2251.50 598.50 70.00 234.00 312.00 34.5
190 SK 38 SKS 50 16s 3 Hi 4 Ms 3000 GAI	Thick SET C KOL-SEAL I Metasibeste 80 Bbl. VAC 80 Bbl. VAC City water	ement 10" PY/si Aeflush Tiuck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5103 C	PRICE - 11.35 15.75 140.16, 78.00 78.00 14.50 76.00 70.00	TOTAL 2251.57 598.50 70.00 234.00 312.00 34.5
190 SK 38 SKS 50 16s 3 Hi 4 Ms 3000 GAI	Metasilieste 80 Bbl. VAC 80 Bbl. VAC City water	ement B" PYs) Reflush Truck Truck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 181A # 5502 C # 5502 C # 5502 C # 1/23	PRICE - 11.35 15.75 140.16, 78.00 78.00 14.50 76.00 70.00	TOTAL 2251.57 598.57 70.00 234.00 312.00 34.5
190 SK 38 SKS 50 16s 3 Hi 4 Ms 3000 GAI	Thick SET C KOL-SEAL I Metasibeste 80 Bbl. VAC 80 Bbl. VAC City water	ement B" PYs) Reflush Truck Truck	Sale	NO TYPE RI ANSAS CORI NOV CONSER	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5502 C # 1/23 # 5805 A	PRICE 11.35 15.75 1.40 16. 78.00 78.00 11.50 17/1000	TOTAL 2251.50 598.50 70.00 234.00 312.00 34.5
190 SK 38 SK5 50 165 3 Hz 4 Ms 3000 GAL	Metasilieste 80 Bbl. VAC 80 Bbl. VAC City water	ement 10 " PYS) Ae Slush Tiuck Tiuck	Sale BRAND AN	NO TYPE RI ANSAS CORF NOV CONSERT WI	ECEIVED PORATION COMMIS 1 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5502 C # 1/23 # 3605 A	PRICE 11.35 15.75 1.40 16. 78.00 78.00 11.50 17/1000 70.00 40.00	TOTAL 2251.57 598.57 70.00 234.00 312.00 34.5
190 SK 38 SK5 50 165 3 Hz 4 Hz 3000 GAL	Metasilieste 80 Bbl. VAC 80 Bbl. VAC City water	ement 10 " PYS) Ae Slush Tiuck Tiuck	Sale	NO TYPE RI ANSAS CORF NOV CONSERT WI	ECEIVED PORATION COMMIS 0 4 2004 VATION DIVISION CHITA, KS	# 111/A # 5502 C # 5502 C # 5502 C # 1/23 # 5605 A # 4406 Handling & Dumping	PRICE 11.35 15.75 1.40 16. 78.00 78.00 11.50 17/1000	TOTAL 2251.57 598.57 70.00 234.00 312.00 34.5
190 SK 38 SK5 50 165 3 Hz 4 Ms 3000 GAL	Metasiheste ROL-SEAL Metasiheste ROBBI. VAC ROBBI. VAC City Water Welder 51/2" Top Rubbe.	ement 10 " PYS) Ae Slush Tiuck Tiuck	Sale BRAND AN	NO TYPE RI ANSAS CORF NOV CONSERT WI	ECEIVED PORATION COMMIS 1 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5502 C # 7 5502 C # 7 1/23 # 5805 A Handling & Dumping Mileage 25	PRICE 11.35 15.75 1.40 16. 78.00 78.00 11.50 17/1000 70.00 40.00	TOTAL 2251.50 598.50 70.00 234.00 312.00 34.5
190 SK 38 SK5 50 165 3 Hi 4 Ms 3000 GAI	Thick SET C KOL-SEAL Metasiheate 80 Bbl. VAC 80 Bbl. VAC City water Welder Delivered by 4412	ement 10" Prys) Ale Shush Tinck Tinck	Sale BRAND AN	NO TYPE RI ANSAS CORF NOV CONSERT WI	ECEIVED PORATION COMMIS 1 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5502 C # 5502 C # 1/23 # 5605 A # 4/406 Handling & Dumping Mileage 25 Sub Total Discount	PRICE 11.35 15.75 140.16 78.00 78.00 11.50 **///////////////////////////////////	TOTAL 2251.50 598.50 70.00 234.00 312.00 34.5
38 Sks 50 1bs 3 Hu 4 Has 3000 GAU	Metasiheate ROL-SEAL Metasiheate 80 Bbl. VAC 80 Bbl. VAC City water Welder Delivered by 44/2 Delivered from Ewek	ement 10" Prys) Ale Shush Tinck Tinck	Sale BRAND AN	NO TYPE RI ANSAS CORF NOV CONSERT WI	ECEIVED PORATION COMMIS 1 0 4 2004 VATION DIVISION CHITA, KS	# 5502 C # 5502 C # 5502 C # 7 5502 C # 7 1/23 # 5805 A Handling & Dumping Mileage 25	PRICE 11.35 15.75 1.40 16. 78.00 78.00 11.50 17/1000 70.00 40.00	TOTAL

.50