

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: LS
 License: 33374
 Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/04/04</u>	<u>8/05/04</u>	<u>8/25/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30606-00-00
 County: Montgomery
NE NE Sec. 17 Twp. 33 S. R. 14 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Foreman, Roy Well #: 17-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Crowberg, Iron post
 Elevation: Ground: 896 Kelly Bushing: n/a
 Total Depth: 1538 Plug Back Total Depth: 1218
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1218
 feet depth to surface w/ 165 _____ sx cmt.

Drilling Fluid Management Plan *8/21/06 Ann 11 2004*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: 7-30-09

KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
NO UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

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Operator Name: Quest Cherokee, LLC Lease Name: Foreman, Roy Well #: 17-1
 Sec. 17 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <u>See attached</u> Top Datum</p> <div style="text-align: center;"> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>APR 19 2006</p> <p>CONSERVATION DIVISION WICHITA, KS</p> </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1218	"A"	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1122-1124/1144-1148	522 bbls water, 13000# 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline				<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	_____ _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1591
 LOCATION Chanute
 FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-04	6628	Foreman 17-1	17	33	15	MG

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John	400	Mac
206	Wes		
103	Daniel		
140	Tim		

CUSTOMER: Quest Cherokee LLC
 MAILING ADDRESS: P.O. Box 100
 CITY: Benedict STATE: Kansas ZIP CODE: 66714

JOB TYPE: Long string HOLE SIZE: 6 3/4 HOLE DEPTH: 1538' CASING SIZE & WEIGHT: 4 1/2 - 10.50
 CASING DEPTH: 1218' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.8 SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 0
 DISPLACEMENT: 19.3 DISPLACEMENT PSI: 600 MIX PSI: 100 RATE: _____

REMARKS: Circulate w/ fresh H₂O; 1 gal ahead; run 12 bbl dye w/ 15 gal sodium silicate
 Cement until dye return; flash pump; pump plug w/ Kcl water; Set float shoe

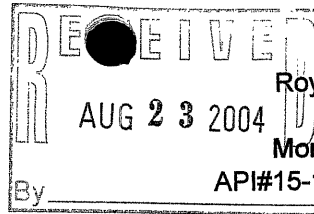
* Lead in w/ 50/50 cement mix approx. 818' ft; Tail in w/ OWC cement mix approx. 400 ft.
 (OWC; 5# gilsonite; 1/4" flo-seal / 50/50; 2%; 5# gilsonite; 1/4" flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE Cement pump		710 ⁰⁰
5407	53 mi	MILEAGE TRUCK 206		225 ⁰⁰
5407	106 2x 53 mi	Truck 103, 206		249 ⁰⁰
1110	22 SK	gilsomite		447.20
1107	2 SK	flo-seal		80 ⁰⁰
1118	3 SK	Premium gel (ahead)		3720
1215A	1 gal	Kcl		23 ⁰⁰
1111B	15 gal	sodium silicate		157 ⁵⁰
1123	5460 gal	city water (130 bbl)		627 ⁹⁰
5501C	4 hr	Transport		336 ⁰⁰
5501C	4 hr	8 Transport		336 ⁰⁰
1124	104 SK	50/50 po2 mix (104 SK total)		717 ⁶⁰
1126	47 SK	OWC cement (50 SK total)		556.95
			SALES TAX	109 ¹⁷
			ESTIMATED TOTAL	4000.00

AUTHORIZATION _____ TITLE _____ DATE 19 3 15 4:42 11

LS Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC



0-6 DIRT
6-20' SAND ROCK
20-67 SHALE
67-72 LIME
72-120 SHALE
120-170 GREEN SHALE
170-240 SAND GRAY
240-365 SHALE
365-370 BLACK SHALE
370-375 LIME
375-380 SHALE
380-382 COAL
382-385 SHALE
385-405 LIME WITH SHALE
405-415 SHALE
415-446 LIME
446-576 SHALE
576-585 LIME
585-590 BLACK SHALE
590-670 GREEN SHALE
670-676 BLACK SHALE
676-725 SHALE
725-737 LIME
737-765 GREEN SANDY SHALE
765-796 GRAY SHALE
796-810 LIME
810-821 SANDY SHALE
821-823 LIME
823-937 SANDY SHALE
937-959 LIME PINK ODOR
959-965 BLACK SHALE
965-1043 SANDY SHALE
1043-1064 LIME
1064-1070 BLACK SHALE
1070-1097 LIME
1097-1103 BLACK SHALE
1103-1115 LIME
1115-1118 BLACK SHALE
1118-1120 LIME
1120-1121 SHALE
1121-1123 LIME
1123-1125 COAL
1125-1177 SANDY SHALE
1177-1178 LIME
1178-1180 COAL
1180-1185 SANDY SHALE
1185-1187 BLACK SHALE

8-4-04 Drilled 11" hole and
Set 22' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

8-5-04 Started drilling 6 3/4" hole

8-5-04 Finished drilling to T.D. 1538'

WATER INCREASE IN MULKY

937' 0" ON 1/2" ORIFICE SLIGHT BLOW
962' 0" ON 1/2" ORIFICE SLIGHT BLOW
987' 0" ON 1/2" ORIFICE SLIGHT BLOW
1062' 0" ON 1/2" ORIFICE SLIGHT BLOW
1087' 0" ON 1/2" ORIFICE SLIGHT BLOW
1112' 0" ON 1/2" ORIFICE SLIGHT BLOW
1137' 0" ON 1/2" ORIFICE SLIGHT BLOW
1187' 0" ON 1/2" ORIFICE SLIGHT BLOW
1513' 0" ON 1/2" ORIFICE SLIGHT BLOW
1538' 0" ON 1/2" ORIFICE SLIGHT BLOW

1508' DRILL SOFT WHITE CHALKIE LIME WET

CAN #151

CAN #229

CAN #231

CAN #240

CAN #227

CAN #218

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APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

Well Service, LLC #33374
643-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

QUEST CHEROKEE, LLC

Roy Foreman #17-1
S17, T33, R14E
Montgomery County
API#15-125-30606-00-00

1187-1288 SANDY SHALE
1288-1294 SABD WET
1294-1480 SHALE
1480-1488 SANDY SHALE
1488-1500 SHALE
1500-1508 MISSISSIPPI
1508-1538 LIME SOFT
NO ODOR IN MISSISSIPPI

T.D. 1538'

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WICHITA, KS