

APR 18 2006

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Julie Talkington

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/15/05 2/16/05 3/10/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25956-00-00
County: Wilson
_____ ne _____ sw Sec. 34 Twp. 29 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Robertson, James W. Well #: 34-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky/Bevier/Crowberg/Fleming/Bluejacket/Neutral/Rowe/Riverton
Elevation: Ground: 950 Kelly Bushing: n/a
Total Depth: 1140 Plug Back Total Depth: 1134
Amount of Surface Pipe Set and Cemented at 21.10 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1134
feet depth to Surface w/ 131 _____ sx cmt.
ALT II WHM 8-21-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Robertson, James W. Well #: 34-1
 Sec. 34 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.10'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1134'	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	673-677/689-693/772-775/752-754/807-809	539 bbls H2O, Biocide, KCL, 5 ball sealers, 7900# 30/50	1083.5-1086/1028-1030
	/923-925/1083.5-1086/1028-1030	565 bbls H2O, Bio., KCL, 7200# 20/40	923-925/807-809/ 772-775/752-754
		523 bbls H2O, 2% KCL, 1% Biocide and Max flo, 11300# 30-70 frac sand	689-693/673-677

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	1035'	n/a			
Date of First, Resumerd Production, SWD or Enhr. 3/14/06			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	30 mcf	55 bbls				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

QUEST

Resource Corporation

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1043

FIELD TICKET REF # _____

FOREMAN John Melols

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-2005	Robertson, James W. #34-1	34	29S	17E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	11:15	6:50	No	903348		5.50	<i>[Signature]</i>
Wes T	11:15	5:06	No	903197		5.50	<i>[Signature]</i>
Tim H	11:15	5:00	No	903103		5.50	<i>[Signature]</i>
Leon H	11:15	6:30	No	903286		5.50	<i>[Signature]</i>
Tim A	11:15	5:11	No	903140	903733	5.50	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH 1140 CASING SIZE & WEIGHT 4.50/10.50
 CASING DEPTH 1134 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Circulate w/ 16 bags H₂O, sulfured 2 sks gel. Ran 1 sks Calcium Chloride w/ 1.5 gal. Ran 13 RBG dye with 2 sks flow stop, cement until dye return, flush pump, pump plug with K.C.L. water. Set float stop. Dropped location to pump crews in. moved back out of a muddy well site. Casing jacked out of hole and set approx 8' out called for (open water) to cut off pipe & weld on a new collar at ground level.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5.50	Foreman Pickup	
903197	5.50	Cement Pump Truck	
903103	5.50	Bulk Truck	
1104		Portland Cement	
1124	1 sks	50/50 POZ Blend Cement Calcium Chloride	
1426	131 sks	OWC Blend Cement Cement, w. P 148 sks w/ additives	
1110	15 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sks	Sodium Silicate flow stop	
1123	3,150 gal	City Water 75 BBLs	
903140	5.50	Transport Truck	
903733	5.50	Transport Trailer	
903286	5.50	80 Vac	

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

CONSERVATION DIVISION
WICHITA, KS

Rig #:	3		S 34 T 29 R 17			
API #:	15-205-25956-0000		Location NE, SW			
Operator:	Quest Cherokee, LLC		County: Wilson			
Address:	5901 N. Western, Suite 200 Oklahoma City, OK 73118					
Well #:	34-1	Lease Name:Robertson, James V	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from (N / S) Line	578		No Flow	
	1980	ft. from (E / W) Line	628	2"	3/8"	5.05
Spud Date:	2/15/2005		678	2"	3/4"	20
Date Completed:	2/16/2005	TD: 1140	703	4"	3/4"	28.3
Geologist:			778	Gas Check Same		
Casing Record	Surface	Production	878	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	1028	Gas Check Same		
Casing Size	8 5/8"		1103	Gas Check Same		
Weight						
Setting Depth	20' 10"					
Cement Type	Portland					
Sacks	4 W					
Feet of Casing	20' 10" C					
Rig Time	Work Performed					



Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	273	275	shale	770	772	blk shale
1	3	clay	275	278	Pink lime	772	773	Croweburg coal
3	96	sand	278	603	shale	773	832	shale
96	191	shale	603	604	Lexington blk shale	832	850	laminated sand
191	233	lime	604	645	shale	850	867	shale
233	237	shale	645	669	Oswego lime	867	868' 6"	coal
237	240	Stark blk shale	669	671	shale	868' 6"	921	shale
240	276	lime	671	673	Summit blk shale	921	922	coal
276	283	shale	673	676	shale	922	1009	shale
283	286	Hushpuckney blk shale	676	686	lime	1009	1023	laminated sand
286	288	shale	686	688	blk shale	1023	1024'6"	Rowe coal
288	350	lime	688	689	Mulky coal	1024'6"	1029	shale
350	441	shale	689	691	lime	1029	1030	Neutral coal
441	451	lime	691	747	shale	1030	1086	shale
451	514	shale	747	748	Bevier coal	1086	1088	Riverton coal
514	544	sand	748	767	shale	1088	1091	shale
544	571	shale	767	768	lime	1091	1098	Mississippi chat
271	273	Mulberry coal	768	770	shale	1098	1140	Mississippi lime

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1140		Total Depth						

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Notes:

05LB-021505-R3-009-Robertson, James W. 34-1 Quest

Keep Drilling - We're Willing !!
