

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344 **RECEIVED**
Name: Quest Cherokee, LLC KANSAS CORPORATION COMMISSION
Address: 211 W. 14th Street **APR 18 2006**
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC CONSERVATION DIVISION
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: Michael Ebers

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Comminged Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/24/05	2/28/05	3/08/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25957-00-00

County: Wilson

SE NW nw nw Sec. 7 Twp. 30 S. R. 17 East West
575 feet from S N (circle one) Line of Section
575 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Head, John A. Well #: 7-1

Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky

Elevation: Ground: 862 Kelly Bushing: n/a

Total Depth: 1097 Plug Back Total Depth: 1093

Amount of Surface Pipe Set and Cemented at 21.10 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1097

feet depth to Surface w/ 133 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: Head of Operations Date: 4/17/06

Subscribed and sworn to before me this 17th day of April,

2006.

Notary Public: Jennifer R. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

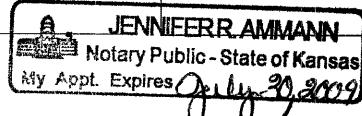
N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: **Quest Cherokee, LLC** Lease Name: **Head, John A.** Well #: **7-1**
 Sec. **7** Twp. **30** S. R. **17** East West County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction Log			
Gamma Ray/Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.10'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1097'	"A"	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	641-644.5/658-663	402 bbls H2O, 2% KCL, Max flo, Biocide, 12200# 20/40 sand	641-644.5/658-663

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	883.35'	n/a		

Date of First, Resumed Production, SWD or Enhr.	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
5/17/05					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	20 mcf	7 bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
(If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Off log of
2/24

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	3		S 7 T 30 R 17		
API #:	15-205-25957-0000		Location NW, NW		
Operator:	Quest Cherokee, LLC		County: Wilson		
Address: 5901 N. Western, Suite 200					
Oklahoma City, OK 73118		Gas Tests			
Well #:	7-1	Lease Name: Head, John	Depth	Oz.	Orifice
Location:	575	ft. from (N / S) Line	578	1"	3/8"
	575	ft. from (E / W) Line	650	4"	3/8"
Spud Date:	2/24/2005		678	Gas Check Same	
Date Completed:	2/28/2005	TD: 1093		2/28/05	
Geologist:			803	No Flow	
Casing Record	Surface	Production	1053	3"	3/8"
Hole Size	12 1/4"	6 3/4"	1093	Gas Check Same	
Casing Size	8 5/8"				
Weight					
Setting Depth	21' 10"				
Cement Type	Portland				
Sacks	4 W				
Feet of Casing	21' 10" C				
Rig Time	Work Performed				

Well Log								
05LB-022805-R3-012-Head, John 7-1 Quest								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	575	614	shale	1026	1041	shale
1	7	clay	614	641	lime	1041	1048	Mississippi chert
7	74	shale	641	643	shale	1048	1093	Mississippi lime
74	170	lime	643	645	Summit blk shale	1093		Total Depth
170	210	sand	645	647	shale			
210	340	lime	647	658	lime			
340	345	shale	658	662	blk shale			
345	348	blk shale	662	663	coal			
348	375	shale	663	667	lime			
375	398	lime	667	767	shale			
398	414	shale	767	768	coal			
414	424	lime	768	803	shale			
424	539	shale	803	804	coal			
539	540	Mulberry coal	804	925	shale			
540	543	shale	925	949	laminated sand			
543	572	Pink lime	949	959	shale			
572	573	shale	959	975	sand			

Notes:

05LB-022805-R3-012-Head, John 7-1 Quest

Keep Drilling - We're Willing!!

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1039

FIELD TICKET REF #

FOREMAN John M. Miles

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
3-8-2005	Hole J. A. #7-1			7	305	17C	W.L.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M.	10:20	5:18	No	903348		5.50	<u>John M.</u>
Wes T.	10:50	5:06	No	903197		5.50	<u>Wes Travis</u>
Timothy H.	10:50	4:53	No	903206		5.50	<u>Tim H.</u>
John H.	11:15	4:15	No	903296		5.00	<u>John H.</u>
Tim A.	10:50	4:52	No	903140	903733	5:50	<u>Tim A.</u>

JOB TYPE Long String HOLE SIZE 6.75 HOLE DEPTH 1090 CASING SIZE & WEIGHT 4.50/9.50
 CASING DEPTH 1097 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.6 DISPLACEMENT PSI 900 MIX PSI 50 RATE _____

REMARKS:

Line later will frac at 41°. Ran 2 sks gel to surface
 Ran 1 sks calcium chloride with a 1.5 BBL pad. Ran 12.5
 BBL dye with 2 sks flowstop cement until dye
 return. First pump. Pump plug with K.C.L. soft float sleeve.
 Dots on location to mark zones around wells to.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5.50	Foreman Pickup	
903197	5.50	Cement Pump Truck	
903206	5.50	Bulk Truck	
1104		Portland Cement	
1124	1 sks	50/50 POZ-Blend Cement	
1126	120 sks	OWC-Blend Cement	
1110	13 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	4 sks	Premium Gel	
1215A	19 gal	KCL	
1111B	2 sks	Sodium Silicate	
1123	3,150 sks	City Water	
903140	5.50	Transport Truck	
903733	5.50	Transport Trailer	
903	5.00	80 Vac	