

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/21/05 2/22/05 3/10/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25969-00-00
County: Wilson
N2 S2 - ne - se Sec. 34 Twp. 29 S. R. 17 East West
1830 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Linville, Ruth A. Well #: 34-1
Field Name: Cherokee Basin CBM

Producing Formation: Riverton
Elevation: Ground: 956 Kelly Bushing: n/a
Total Depth: 1128 Plug Back Total Depth: 1124
Amount of Surface Pipe Set and Cemented at 21.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1124
feet depth to Surface w/ 129 _____ sx cmt.
ALT II WITH 8-21-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/10/06

Subscribed and sworn to before me this 10th day of April,
2006.

Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Linville, Ruth A. Well #: 34-1
 Sec. 34 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 12 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.2'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1124	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1013-1014.5/1019.5-1021/1072-1074.5	447 bbls H2O, 1% KCL, Biocide, Max flo, 4500# 20/40 sand	1072-1074.5/1019.5-1021
			1013-1014.5

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1084.25'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/27/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>14 mcf</u>	Water Bbls. <u>50 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Open hole logs at 2/24

Rig #:	3		S 34 T 29 R 17			
API #:	15-205-25969-0000		Location NE, SE			
Operator:	Quest Cherokee, LLC		County: Wilson			
Address:	5901 N. Western, Suite 200					
	Oklahoma City, OK 73118		Gas Tests			
Well #:	34-1	Lease Name: Linville, Ruth A.	Depth	Oz.	Orifice	flow - MCF
Location:	1830	ft. from (N / S) Line	603	1"	3/8"	3.56
	660	ft. from (E / W) Line	662	3"	1/2"	10.9
Spud Date:	2/21/2005		678	Gas Check Same		
Date Completed:	2/22/2005 TD: 1128		778	Gas Check Same		
Geologist:			803	Gas Check Same		
Casing Record	Surface	Production	1028	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	1072	15"	1/2"	24.5
Casing Size	8 5/8"		1103	Gas Check Same		
Weight			1128	Gas Check Same		
Setting Depth	21' 2"					
Cement Type	Portland					
Sacks	4 W					
Feet of Casing	21' 2" C					
Rig Time	Work Performed					

HAVE RIG WILL DIG
Rig # 3

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WICHITA, KS

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	330	357	shale	620	621	coal
1	5	clay	357	358	coal	621	652	Oswego lime
5	41	shale	358	382	shale	652	653	shale
41	43	coal	382	383	blk shale	653	656	Summit blk shale
43	51	lime	383	384	shale	656	658	shale
51	91	shale	384	393	lime	658	668	shale
91	103	lime	393	421	shale	668	669	shale
103	128	sand	403		add water	669	672	Mulky blk shale
128	215	lime	421	443	lime	672	673	coal
215	222	shale	443	461	shale	673	674	shale
222	224	lime	461	463	coal	674	679	sand
224	226	blk shale	463	481	shale	679	730	shale
226	229	shale	481	552	sand	730	731' 6"	Bevier coal
229	258	lime	552	553	coal	731' 6"	750	shale
258	263	shale	553	586	Pink lime	750	751	lime
263	266	blk shale	586	588	shale	751	752	shale
266	268	shale	588	591	Lexington blk shale	752	754	blk shale
268	330	lime	591	620	shale	754	755	Croweburg coal

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1042

FIELD TICKET REF # _____
FOREMAN John M. Dolis

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-2005	Linville, Rutl A. #34.1	34	29S	17E	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:26	11:15	No	903348		3.75	<i>[Signature]</i>
Wes	6:55	11:15	No	903197		3.75	<i>[Signature]</i>
Tony	6:55	11:15	No	903103		3.75	<i>[Signature]</i>
Levy	6:58	11:15	No	903286		3.75	<i>[Signature]</i>
T.M.	6:55	11:15	No	903140	9037.33	3.75	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6.75 HOLE DEPTH 1128 CASING SIZE & WEIGHT 4.50/10.50
 CASING DEPTH 1124 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.8 DISPLACEMENT PSI 500 MIX PSI 250 RATE _____

REMARKS:
 Circulate with fresh H₂O. Ran 2 sks gel to surface.
 Ran 1 sks Calcium Chloride with a 1.5 BBL pad, Ran 13 BBL
 dye with 2 sks flow stop. Cement until dye returned, flush
 pump. pump plug with K.C.L. water, set float stop. Do not
 on location to move 2 spot crews in & out of a muddy well site.

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CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	3.75	Foreman Pickup	
903197	3.75	Cement Pump Truck	
903103	3.75	Bulk Truck	
1104		Portland Cement	
1124	1 sks	50/50 POZ Blend Cement Calcium Chloride	
1126		OWC Blend Cement <u>17.9 sks w/ pad 1.5</u>	
1110	13 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sks	Sodium Silicate <u>flow stop</u>	
1123	3.150 gals	City Water <u>75 BBLs</u>	
903140	3.75	Transport Truck	
9037.33	3.75	Transport Trailer	
903286	3.75	80 Vac	