

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/17/05</u>	<u>2/21/05</u>	<u>3/09/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25970-00-00
County: Wilson
Sec. 3 Twp. 30 S. R. 17 East West
800 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Erbe, Wayne E. Well #: 3 1
Field Name: Cherokee Basin CBM

Producing Formation: Riverton
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1128 Plug Back Total Depth: 1123.5
Amount of Surface Pipe Set and Cemented at 22.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1123.5
feet depth to surface w/ 146 _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

B. 21.06 Allen Wynn

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-2009

✓

Operator Name: Quest Cherokee, LLC Lease Name: Erbe, Wayne E. Well #: 31-1
 Sec. 3 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22.6	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1123.5	"A"	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1075-1077	500 gal 15% HCL w/5 bbls 2% KCL water	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1082</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/27/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>33.1 mcf</u>	Water Bbls. <u>55 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



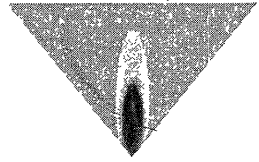
Rig #:	3			S 3	T 30	R 17	
API #:	15-205-25970-0000			Location NE, NE			
Operator:	Quest Cherokee, LLC			County: Wilson			
Address:	5901 N. Western, Suite 200						
	Oklahoma City, OK 73118			Gas Tests			
Well #:	3-1	Lease Name: Erbe, Wayne E.		Depth	Oz.	Orifice	flow - MCF
Location:	800	ft. from (N / S)	Line	603	7"	3/8"	9.45
	660	ft. from (E / W)	Line	670	Gas Check Same		
Spud Date:	2/17/2005			678	3"	3/4"	24.5
Date Completed:	2/21/2005		TD: 1128	928	Gas Check Same		
Geologist:				1028	Gas Check Same		
Casing Record	Surface		Production	1078	Gas Check Same		
Hole Size	12 1/4"		6 3/4"	1103	Gas Check Same		
Casing Size	8 5/8"			1128	Gas Check Same		
Weight							
Setting Depth	22' 6"						
Cement Type	Portland						
Sacks	4 W						
Feet of Casing	22' 6" C						
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	398	438	shale	661	664	shale
1	4	clay	438	449	lime	664	674	lime
4	7	blk shale	449	460	shale	674	677	blk shale
7	11	lime	460	461	coal	677	678	Mulky coal
11	27	sand	461	481	shale	678	681	lime
27	41	shale	481	487	lime	681	689	sand
41	43	coal	487	506	shale	689	756	shale
43	149	shale	506	548	sand	756	757	lime
149	214	lime	548	552	shale	757	758	shale
214	217	blk shale	552	553	Mulberry coal	758	760	blk shale
217	219	shale	553	555	shale	760	761	Croweburg coal
219	252	lime	555	586	Pink lime	761	791	shale
252	263	shale	586	587	shale	791	792	Fleming coal
263	265	blk shale	587	589	Lexington blk shale	792	857	shale
265	330	lime	589	632	shale	857	858	coal
310		water	632	657	Oswego lime	858	917	shale
330	384	shale	657	658	shale	917	919	Blue Jacket coal
384	398	lime	658	661	Summit blk shale	919	1018	shale

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER **1041**

FIELD TICKET REF # _____

FOREMAN John Michals

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3.9.2005	C-50 WAYNE F.H. 3.1	7	705	7E	W.C.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John Michals	6:27	2:49	NO	903348		5.00	<i>[Signature]</i>
Wesley	6:50	1:30	NO	903197		4.50	<i>[Signature]</i>
Tammy	6:55	2:46	NO	903103		4.50	<i>[Signature]</i>
Leon	7:01	12:30	NO	903286		4.50	<i>[Signature]</i>
Tim	6:46	2:47	NO	903140	903733	4.50	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6.75 HOLE DEPTH 1178 CASING SIZE & WEIGHT 4.50/9.50
 CASING DEPTH 1123 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Calculate with hose H₂O, Row 2 sks gel to surface.
 Row 1 sks Calcium Chloride with a 1.5 BB blend. Row 13
 BB blend with 2 sks flow stop, cement, initial dye
 return, flush pump, pump plug with K.C.L. Water, Gas float
 stop. Done on location to move crews in, around and
 back out of location. Casing jacked out of hole just before
 landing the plug, & stayed approx 14" out of the ground,
 despite attempts made to land it back on the clamp. A call
 was made to Pat Cox (welder) to cut casing off at
 ground level & weld on a new collar.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903348	5.00	Foreman Pickup	
903197	4.50	Cement Pump Truck	
903103	4.50	Bulk Truck	
1104		Portland Cement	
1124	1 sks	50/50 POZ Blend Cement <u>collar on collar</u>	
1426	129 sks	OWC Blend Cement <u>collar on collar</u>	
1110	15 sks	Gilsonite	
1107	1.5 sks	Flo-Seal	
1118	4 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sks	Sodium Silicate <u>flow stop</u>	
1123	3,150 gal's	City Water <u>75 BB</u>	
903140	4.50	Transport Truck <u>75 BB</u>	
903733	4.50	Transport Trailer	
903286	4.50	80 Vac	