

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A3-18
 Sec. 18 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED DEC 06 2005 KCC WICHITA </div>
--	---

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1443'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1410'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 8-9-05		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 3	Water Bbls. 87	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Dart Cherokee Basin Operating Co LLC #33074
B Neill et al A3-18 API #15-205-26098-00-00
N2 NW NE Sec 18 T30S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1244'-1246'	300 gal 15% HCl, 3050# sd, 270 BBL fl	
4	1127'-1128'	300 gal 15% HCl, 590# sd, 175 BBL fl	
4	1096.5'-1097.5'	300 gal 15% HCl, 1680# sd, 205 BBL fl	
4	1064'-1065.5'	300 gal 15% HCl, 2315# sd, 230 BBL fl	
4	1021'-1023.5'	600 gal 15% HCl, 5050# sd, 370 BBL fl	
4	947'-950.5'	300 gal 15% HCl, 3550# sd, 305 BBL fl	
4	839.5'-841'	300 gal 15% HCl, 1435# sd, 165 BBL fl	

RECEIVED
DEC 06 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5537
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-05	2368	B. NEIL ETAL A3-18	18	30S	15E	WILSON
CUSTOMER Dart Cherokee Basin			Gus Jones			
MAILING ADDRESS 3541 Co. Rd. 5400						
CITY Independence	STATE KS	ZIP CODE				
TRUCK #						
			445	RICK		
			439	JUSTIN		
			436	JASON		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1446' CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1442' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 BBL DISPLACEMENT PSI 600 BUMP PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 35 BBL Fresh, Pump 4 sks Gel Flush w/ HULLS, 10 BBL FOAMER, 10 BBL fresh water spacer. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23 BBL Fresh Water. Final Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. Wait 2 Minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface. = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	150 SKS	THICK SET CEMENT	13.00	1950.00
1110 A	24 SKS	KOL-SEAL 8" per/sk	16.90	405.60
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	8.25 TONS	TON MILEAGE BULK TRUCK	M/C	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 GAL	SOAP	32.15	32.15
1205	2 gals	Bi-Cide	24.15	48.30
5502 c	3 Hrs	80 BBL VAC TRUCK	82.00	246.00
1123	3000 gals	CITY WATER	12.20 ^{per 1000}	36.60
			Sub Total	3892.67
Thank You			SALES TAX 6.3%	155.68
			ESTIMATED TOTAL	4048.35

AUTHORIZATION 

TITLE _____

DATE _____

198462

10/20/11 D