Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074

API No. 15 - 205-26098-00-00

Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	<u>N2_NW_NE_Sec18_Twp30_SR15_</u>
City/State/Zip: Mason MI 48854-0177	4690' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1980' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson RECEIVED	Lease Name: B Neill et al Well #: A3-18
License: 5675 Wellette Contain, Bill Barks	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 926' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1446' Plug Back Total Depth: 1434'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	feet death to sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 200 bbls
Plug Back Plug Back Total Depth	Dewatering method used empty w/ vac trk and air dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co LLC
7-14-05 7-18-05 7-27-05	Lease Name: Frey B4-12 SWD License No.: 33074
7-14-05 7-18-05 7-27-05 Spud Date or Recompletion Date Tompletion Date or Recompletion Date Tompletion Date or Recompletion Date	Quarter_NE Sec. 12 Twp. 30 S. R. 14 ✓ East West County: Wilson Docket No.: D-28438
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: 10th Aswald	KCC Office Use ONLY
Title: Admn Fengr Asst Date: 12-1-05 Subscribed and sworn to before me this 13th day of December	Letter of Confidentiality Attached
Subscribed and sworn to before me this 12th day of December	If Denied, Yes Date:
2005	Wireline Log Received
	Geologist Report Received
Notary Public: 1 12 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ichigan UIC Distribution
Date Commission Expires: Ingham Cou My Commission Expires: My Commission Expires	nty
Acting in the County	of Ingham

Operator Name: Dart	Cherokee Basin	Operati	ng Co., LL0	Lease	e Name:_E	3 Neill et al	813 day	Well #: _A3	-18
Sec. 18 Twp. 30) s. R. <u>15</u>	✓ East	West	Count	y: Wilso	on			
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs	and closed, flowing a very, and flow rates i	and shut-ir if gas to si	n pressures, v urface test, al	whether slong with t	hut-in pre	ssure reached st	atic level, hydros	static pressur	es, bottom hole
Drill Stem Tests Taken (Attach Additional Sheets)			Yes ✓ No		Log Formation (Top), Depth and Datum ✓ Sa				✓ Sample
Samples Sent to Geolo	ogical Survey	Yes			Name	ame		Тор	Datum
Cores Taken		Yes			See Attached				
Electric Log Run (Submit Copy)		✓ Yes	No						
List All E. Logs Run:							RE(EIVED	
High Resolution C Dual Induction	ompensated Der	nsity Neu	ıtron &				DEC	0 6 2005 VICHITA	
							KCCV	VICLIT	A
		Poport	CASING F		Ne)	w Used rmediate, productio		<u>" " " </u>	
Purpose of String	Size Hole	Size (Casing	Wei	ght	Setting	Type of	# Sacks	Type and Percent
Surf	Drilled 11"	Set (II	8 5/8"	Lbs.	7 Ft. 24#	Depth 43'	Cement Class A	Used 8	Additives
Prod	6 3/4"		4 1/2"		10.5#	1443'	Thick Set	150	See Attached
L									
Purpose:	Depth					EEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of	Cement	#Sacks	Used		Type and Per	cent Additives	
	PERFORATION	RECORD	- Bridge Pluge	Sot/Tuno		Acid Freeto			
Shots Per Foot			RD - Bridge Plugs Set/Type Each Interval Perforated				re, Shot, Cement S unt and Kind of Mate		Depth
	See Atta				tached				
TUBING RECORD	Size	Set At		Packer At	t	Liner Run	V		
	2 3/8"	1410'		NA			Yes ✓ No		
Date of First, Resumed Pro 8-	oduction, SWD or Enhr. -9-05	Pr	oducing Method	t	Flowing	✓ Pumping	Gas Lift	Othe	r (Explain)
Estimated Production Per 24 Hours	Oil Bbl	s.	Gas M	cf	Water	Bbls.		-Oil Ratio	Gravity
Disposition of Gas	METHOD OF COM	IPLETION	<u> </u>			Production Interval		NA	NA
Uented ✓ Sold [(If vented, Sumit	Used on Lease ACO-18.)		Open Hole Other (Specify)	Perf.		ally Comp.	Commingled		

Dart Cherokee Basin Operating Co LLC #33074 B Neill et al A3-18 API #15-205-26098-00-00 N2 NW NE Sec 18 T30S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
, 4	1244'-1246'	300 gal 15% HCl, 3050# sd, 270 BBL fl	
4	1127'-1128'	300 gal 15% HCl, 590# sd, 175 BBL fl	
4	1096.5'-1097.5'	300 gal 15% HCl, 1680# sd, 205 BBL fl	
4	1064'-1065.5'	300 gal 15% HCl, 2315# sd, 230 BBL fl	
4	1021'-1023.5'	600 gal 15% HCl, 5050# sd, 370 BBL fl	
4	947'-950.5'	300 gal 15% HCl, 3550# sd, 305 BBL fl	
4	839.5'-841'	300 gal 15% HCl, 1435# sd, 165 BBL fl	

RECEIVED
DEC 0 6 2005
KCC WICHITA

*CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 5537

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-19-05	2368	B. Neil	EtAL A3	- 18	18	305	15 E	WILSON
CUSTOMER								
DA	rt Checor	ree BASII	√	Gus	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SS				445	RICK		
	Co. Rd.	5400		Joves	439	JUSTIN		
CITY	4	STATE	ZIP CODE		436	JASON		
Indepen	dence	KF						
JOB TYPE LON	gstring	HOLE SIZE	63/4	HOLE DEPTH	1446'	CASING SIZE & W	EIGHT イケ	10.5 # New
CASING DEPTH_	1442	DRILL PIPE		TUBING			OTHER	
	13.2 #	SLURRY VOL_	16 BbL	WATER gal/s	k_ <i>8_</i> ^	CEMENT LEFT in	CASING_O'	
DISPLACEMENT	23 BbL	DISPLACEMEN	T PSI 600	MHX PSI /3.0	O Bump Plug	RATE		
REMARKS:	rety Meet	ing: Bi	gup to	42 CASIA	19. BREAK	CIRCUlat	10N W/ 35	BBL
TResh, Pe	imp 4 sks	6el +10	ish W/ H	ulls 10.	BLL FOAME	e, 10 BbL +	Resh wat	LE SPACER.
Mixed	50 SKS Th	ick Set (cement u	1 8 * K	OL-SEAL A	Per/5K @ 13	.2 # Per/9A	L Vield
1.73. W	ash out	Pump & 1	Lines. Shu	oun.	Release P	lug. Displa	ace w/ 27	861
TRESH W	Ater. tin	AL Pumpi	Ng PRESSY	HE 600.	PSI. Bump	Plug to 1.	200 ASI. 1	WAIT 2
Minutes	Release	PRESSUR.	FIOAT A	kid. Sho	It CASING	MOOR	51. Good	Cement
Rotuens	to SURFI	ace. = 8 E	BL Slurry	4 Job	Complete.	Rig down.		The second secon

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SER	RVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		765.00	7/~
5406	36	MILEAGE	,	2.50	765.00 90.00
				7,30	70.00
1126 A	150 SKS	Thick Set Cement	distance and the second to to a proposi MSSNs.	13.00	1950-0
1110 A	24 SKS	KOL-SEAL 8 # PER/S	* RECEIVED	16.90	405.60
1118 A	4 sks	Gel flush	den goes des	6.63	26.52
1105	1 5k ·	Hulls	KCC WICHITA	14.50	14.50
5407	8.25 TONS	TON Milenge Buck	TRUCK	M/c	240.00
4404		42 Top Rubber P	2/00	38.00	38.00
1238	19AL	SOAD	the same of the sa	32.15	32.15
1205	1 gal 2 gals	Bi-Cide		24.15	48.30
5502 c	3 HRS	80 811 110 75		<i>M</i>	
1123	3000 905	80 BbL VAC TRUCK City WAter		82.00	246.00
	3300 9/45	CITY WAFER		12-20 per	36.60
			and the second s	Sub Total	3892-67
	Ay	THANK YOU	6,3%	SALES TAX	155.68

AUTHORIZTION AUTHORIZTION

E 198462

ESTIMATED | TOTAL

4048,30