

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: LS Well Service, LLC
License: 33374
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/18/05</u>	<u>11/21/05</u>	<u>12/9/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26200-0000
County: Wilson
c _ne_ _se_ Sec. 10 Twp. 29 S. R. 15 East West
1980 feet from (S) N (circle one) Line of Section
600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Worrell, Neil Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 970 Kelly Bushing: n/a
Total Depth: 1087 Plug Back Total Depth: 1012.81
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1012.8
feet depth to surface w/ 127 _____ sx cmt.
ALT II WHM B-21-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: [Handwritten Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Worrell, Neil Well #: 10-1
 Sec. 10 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.4	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1012.81	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	902-904/832-836/813-815/758-762/747-751	400gal 15%HCLw/ 25 bbls 2%kcl water, 505bbls water w/ 2% KCL, Biocide, 10000# 20/40 sand	902-904/832-836
4	502-506		813-815
		400gal 15%HCLw/ 80 bbls 2%kcl water, 542bbls water w/ 2% KCL, Biocide, 121sks 20/40 sand	758-762/747-751

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	958	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
waiting on pipeline		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Worrell #10-1
S10, T29, R15
Wilson Co, KS
API#

0-5 DIRT
5-50' LIME
50-120 SHALE
120-130 LIME
130-140 SHALE
140-215 SAND
215-220 LIME
220-245 SHALE
245-335 LIME
335-350 SANDY SHALE
350-380 SHALE
380-460 LIME
460-503 SHALE
503-560 LIME
560-620 SHALE
620-636 SANDY SHALE
636-650 SAND
650-652 LIME
652-653 COAL
653-675 LIME
675-676 COAL
676-720 SHALE
720-736 LIME ODOR
736-746 LIME
746-750 BLACK SHALE
750-755 LIME
755-758 BLACK SHALE
758-759 COAL
759-768 LIME
768-776 SAND SLIGHT ODOR
776-789 SANDY SHALE
789-832 SHALE
832-836 SANDY SHALE
836-841 SAND
841-843 LIME
843-870 SHALE
870-871 COAL
871-937 SHALE
937-947 SAND
947-994 SHALE
994-1047 MISSISSIPPI CHAT
1047-1085 LIME FLINT
1065-1087 LIME

11-18-05 Drilled 11" hole and set
21.4 of 8 5/8" surface casing.
Set with 5 sacks Portland cement

11-21-05 Started drilling 6 3/4" hole

11-21-05 Finished drilling to
T.D.1087'

WATER @ 611'
WATERED OUT 1012'
WATERED OUT 1037'

160' 1" ON 1/2" ORIFICE
185' 8" ON 1/2" ORIFICE
561' 8" ON 1/2" ORIFICE
611' 9" ON 1/2" ORIFICE
636' 10" ON 1/2" ORIFICE
686' 16" ON 1/2" ORIFICE
737' 20" ON 1/2" ORIFICE
761' 20" ON 1/2" ORIFICE
887' 25" ON 1/2" ORIFICE
987' 15" ON 1/2" ORIFICE
1012' 15" ON 1/2" ORIFICE
1037' 20" ON 3/4" ORIFICE

T.D. 1087'

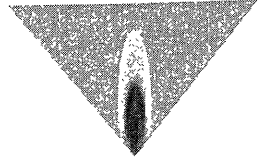
RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1469

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-9-05	Overroll Neil 10-1	10	29	15	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	5:00	NO	903388	—	10	Joe Blanchard
WES	7:00	5:00		903255		10	Wesley
TIM	6:57	5:00		FRANCE		10	Tim
DAVID	12:00	5:00		903296	T33	5	David
STEVE	12:00	5:00		903296		5	Steve
LONN	12:00	3:00		903100		3	Lonn
Shelly	1:00	2:00				1	Shelly
Richard	1:00	2:00				1	Richard
Michael	7:00	8:00	✓	903103		1	Michael

JOB TYPE Workover, HOLE SIZE 6 3/4 HOLE DEPTH 1087 CASING SIZE & WEIGHT 4 1/2 10.5 F
 CASING DEPTH 1012.81 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

wash down 10 ft casing Pumped 2 sacks prem gel & swept to surface
 then installed cement hood Pumped 10 bbl dye followed
 by 134 sacks of cement to get dye to surface
 stop wash out pump then Pump wiper plug to bottom
 & set float shoe wait 2 hrs for 1 joint
 of casing to show up at location

1012.81	4 1/2 casing
4	4 1/2 cementizers
14.5 hr	casing TRACTOR
16.15 hr	casing TRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	10 hr	Foreman Pickup	
903255	10 hr	Cement Pump Truck	
903103	12 hr	Bulk Truck	
1104	127 s/s	Portland Cement	
1124	1	50/50 POZ Blend Cement	Free Baffle 3 1/2"
1126		OWC - Blend Cement	
1110	13 s/s	Gilsonite	
1107	1 s/s	Flo-Seal	
1118	2 s/s	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate	ca.1 chlorid
1123	7000 gal	City Water	
903296	10 hr	Transport Truck	
T33	10 hr	Transport Trailer	
903100	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float Shoe	