

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: LS Well Service, LLC
License: 33374
Wellsite Geologist: Michael Ebers

Designate Type of Completion:

New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. _____
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. _____

<u>11/22/05</u>	<u>11/28/05</u>	<u>12/16/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26201-0000
County: Wilson
___ c ___ nw ___ sw Sec. 18 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Worrell, Neil Well #: 18-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple zones
Elevation: Ground: 904 Kelly Bushing: n/a
Total Depth: 1212 Plug Back Total Depth: 1208.97
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1208.97
feet depth to surface w/ 141 sx cmt.
ALT II WITH 8-21-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

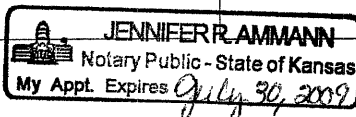
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
___ Wireline Log Received **KANSAS CORPORATION COMMISSION**
___ Geologist Report Received **APR 13 2006**
___ UIC Distribution



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Worrell, Neil Well #: 18-1
 Sec. 18 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	5	
Production	6-3/4"	4-1/2"	10.5#	1208.97	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	974-978/1128-1130/851-853/870-874/909-911	400gal 15%HCLw/ 27 bbls 2%kcl water, 277bbls water w/ 2% KCL, Biocide, 2500# 20/40 sand	974-978/1128-1130
4	776-780/792-796	400gal 15%HCL w/ 41bbls 2%kcl water, biocide, 577bbls 2%kcl, biocide, 10400# 20/40 sand	851-853/870-874
			909-911
		400gal 15%HCL w/ 45bbls 2%kcl water, biocide, 457bbls 2%kcl, biocide, 13500# 20/40 sand	776-780/792-796

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Worrell #18-1
S18, T29, R16
Wilson Co, KS
API#15-205-26201-0000

0-1 DIRT
1-10' LIME
10-130 SHALE
130-140 LIME
140-150 SHALE
150-185 SANDY SHALE
185-230 SHALE
230-340 SANDY SHALE
340-360 SAND
360-395 SANDY SHALE
395-465 LIME
465-506 SHALE
506-520 LIME
520-552 SHALE
552-583 LIME
583-591 SAND
591-621 SHALE
621-630 SAND
630-641 SHALE
641-651 SAND
651-680 SHALE
680-685 LIME
685-686 COAL
686-708 LIME
708-710 BLACK SHALE
710-748 SHALE
748-776 LIME OSWEGO
776-780 BLACK SHALE
780-790 LIME
790-793 BLACK SHALE
793-794 COAL
794-798 LIME
798-851 SHALE
851-852 COAL
852-908 SHALE
908-909 COAL
909-926 SHALE
926-927 COAL
927-1155 SHALE
1155-1212 LIME MISSISSIPPI

11-22-05 Drilled 11" hole and set
21.5 of 8 5/8" surface casing.
Set with 5 sacks Portland cement

11-23-05 Started drilling 6 3/4" hole

11-28-05 Finished drilling to
T.D.1212'

WATER @ 410'

586' SLIGHT BLOW
711' 2" ON 1/2" ORIFICE
761' 2" ON 1/2" ORIFICE
786' 2" ON 1/2" ORIFICE
800' 5" ON 1/2" ORIFICE
887' 4" ON 1/2" ORIFICE
912' 3" ON 1/2" ORIFICE
937' 4" ON 1/2" ORIFICE
1162' 13" ON 1/2" ORIFICE
1212' 4" ON 1/2" ORIFICE

T.D. 1212'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1404**

FIELD TICKET REF # _____

FOREMAN Joe Blanchard

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-16-05	Worrell Neil 18-1	18	29	16	Wagon

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	12:30	6:45	0:00	903388		6.25	<i>Joe Blanchard</i>
TIM	12:30	6:15		903255		5.75	<i>Tim</i>
MIKE	12:30	6:45		903206		6.25	<i>Mike</i>
DAVID	12:30	6:30		903296	T 33	6	<i>David</i>
LEON	12:30	6:00		903100		5.5	<i>Leon</i>
PAUL	12:30	6:45		EXTRA		6.25	<i>Paul</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1208.97 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.28 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Installed cement head RAN 13 bbl dye followed
 Big 150 sacks of cement to get dye to surface
 Flushed Pump then Pumped wiper Plug to Bottom
 & set float shoe

Well had been gelled Prior to cement job
 Consolidated sealed well

	1207.97	ft	4 1/2 casing
	5		4 1/2 centralizers
Volvo	3 hr		Casing tractor
Faith loader	3 hr		Casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6.25 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903206	6.25 hr	Bulk Truck	
1104	141 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3" x 3 1/2"	
1126		OWC - Blend Cement	
1110	15 SKS	Gilsonite	
1107	1/2 SKS	Flo-Seal	
1118	0 SKS	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SKS	Sodium Silicate cal chloride	
1123	7000 Gal	City Water	
903296	6 hr	Transport Truck	
T 33	6 hr	Transport Trailer	
903100	5.5 hr	80 Vac	

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Ravin 4513	1	1 1/2	Float shoe
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