

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/3/05</u>	<u>11/4/05</u>	<u>11/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26213-0000  
County: Wilson  
   - c -    - nw - se Sec. 19 Twp. 29 S. R. 17  East  West  
1980 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from: Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gudde, Goldie I. Well #: 19-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple zones  
Elevation: Ground: 880 Kelly Bushing: n/a  
Total Depth: 1112 Plug Back Total Depth: 1082.69  
Amount of Surface Pipe Set and Cemented at 21.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1082.69  
feet depth to Surface w/ 140 sx cmt.  
*ALT II WTM 8-28-06*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06  
Subscribed and sworn to before me this 8th day of April,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 13 2006**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Gudde, Goldie I. Well #: 19-1  
 Sec. 19 Twp. 29 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

- Comp. Density/Neutron Log
- Dual Induction Log
- Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.4	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1082.69	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	646-651/630-634/1037-1039/988-990/982-984/875-878	600 bbls H2O, 400 gal 15% acid, 2% KCL, Biocide, 27sks 20/40 sand	646-651/630-634
4	887-888	345 bbls H2O, 6400# 20/40 sand	1037-1039/988-990

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1066.6	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/30/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	46bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval

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L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Quest Cherokee, LLC

Goldie Gudde #19-1  
S19, T29, R17  
Wilson Co, KS  
API#205-26213-0000

0-4 DIRT  
4-15' SANDSTONE  
15-90 SHALE  
90-105 LIME  
105-120 SHALE  
120-200 LIME  
200-215 SHALE  
215-315 LIME  
315-370 SHALE  
370-395 LIME  
395-405 SHALE  
405-420 LIME  
420-425 SHALE  
425-429 SAND  
429-475 SHALE  
475-518 SAND  
518-561 LIME  
561-566 BLACK SHALE  
566-600 SHALE  
600-623 LIME  
623-628 BLACK SHALE  
628-641 LIME  
641-645 BLACK SHALE  
645-646 COAL  
646-661 LIME  
661-711 SHALE  
711-736 SAND ODOR  
736-836 SANDY SHALE  
836-860 SAND  
860-863 SANDY SHALE  
863-875 SAND  
875-893 SHALE  
893-894 COAL  
894-905 SHALE  
905-906 COAL  
906-1000 SHALE  
1000-1001 COAL  
1001-1006 SHALE  
1006-1007 COAL  
1007-1054 SHALE  
1054-1055 COAL  
1055-1061 SHALE  
1061-1112 LIME MISSISSIPPI

T.D. 1112'

11-3-05 Drilled 11" hole and set  
21.4' of 8 5/8" surface casing  
Set with 6 sacks Portland cement

11-4-05 Started drilling 6 3/4" hole

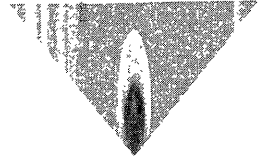
11-4-05 Finished drilling to  
T.D. 1112'

WATER @ 235'

485' 1" ON 1/2" ORIFICE  
611' 11" ON 3/4" ORIFICE  
636' 14" ON 3/4" ORIFICE  
661' 28" ON 3/4" ORIFICE  
736' 28" ON 3/4" ORIFICE  
912' 56" ON 3/4" ORIFICE  
1005' 58" ON 3/4" ORIFICE  
1012' 58" ON 3/4" ORIFICE  
1062' 58" ON 3/4" ORIFICE  
1112' 58" ON 3/4" ORIFICE

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1130**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/11/05	Goldie Goldie 1. # 19-1	19	29S	17E	WK

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<del>Joe</del>	<del>6:55</del>	<del>4:50</del>		903388		10	<del>[Signature]</del>
Dwayne	7:10	5:00		903197		8	[Signature]
Maverick	8:00	4:00		903206		8.5	[Signature]
Mac	7:00	3:30		903400	903705	8.5	MacMcDonald
Leon	7:40	3:30		903286		8.10	[Signature]
Tim	7:59	4:08		903199			[Signature]

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1112' CASING SIZE & WEIGHT 9.5 10.5 LB  
 CASING DEPTH 1082.69 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.2 DISPLACEMENT PSI 500 MIX PSI 200 RATE 3.8 B.P.M.

REMARKS:

Run 1082.69 4 1/2 Casing Then Hook onto Casing and Pump  
 5 BBL Pad Followed By 2 Sacks Prem Gel and then Switch to water  
 and Pump till well circulates Then Pump 12 BBL Dye Followed By  
 148 Sacks to get dye back. Stop and wash out Pump then  
 Pump wiper Plug to Bottom. Set Float Shoe and Remove Plug Contain.  
 Shut In Casing with Swedge and Ball Valve

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	10	Foreman Pickup	
903197	8	Cement Pump Truck	
903206	8.5	Bulk Truck	
1104	140	Portland Cement	
<del>1104</del>	1	<del>50# Portland Cement</del> Float Shoe Floper TYPE	
<del>1104</del>	5	<del>50# Portland Cement</del> Centralizers	
1110	15	Gilsonite	
1107	1.5	Flo-Seal	
1118	2	Premium Gel Ahead of Job	
1215A	1 Gal	KCL	
1111B	6 SK	<del>Sodium Silicate</del> Cal Chloride	
1123	7000 Gal	City Water	
903400	8.5	Transport Truck	
932705	8.5	Transport Trailer	
903286	8.10	80 Vac	

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