

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: Michael Ebers

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/30/04</u>	<u>8/31/04</u>	<u>9/15/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26858-00-00
County: Woodson
N2S2 sw - se Sec. 28 Twp. 26 S. R. 15 East West
510 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pringle, Richard J. Well #: 28-1

Field Name: Cherokee Basin CBM

Producing Formation: Riverton

Elevation: Ground: 925 Kelly Bushing: n/a

Total Depth: 1312 Plug Back Total Depth: 1098

Amount of Surface Pipe Set and Cemented at 43' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1098

feet depth to Surface w/ 141 sx cmt.

ALT II WITH 8-21-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/12/06

Subscribed and sworn to before me this 12th day of April,
20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006

A. JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Pringle, Richard J. Well #: 28-1
 Sec. 28 Twp. 26 S. R. 15 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	43'	"A"	12	
Production	6-3/4"	4-1/2"	10.5#	1098	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

L. S. Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Richard Pringle #28-1
S28, T26, R15E
Woodson County
API#15-207-26858-00-00

0-5 DIRT
5-50' SHALE
50-60 LIME
60-95 SHALE
95-120 LIME
120-170 SHALE
170-220 LIME
220-320 SHALE
320-357 LIME
357-381 GREEN SHALE
381-382 BLACK SHALE
382-395 GREEN SHALE
395-410 LIME
410-426 GREEN SHALE
426-509 LIME
509-511 BLACK SHALE
511-546 GREEN SHALE
546-551 LIME
551-555 BLACK SHALE
555-605 LIME
605-690 GREEN SHALE
690-691 BLACK SHALE
691-700 LIME
700-725 GREEN SHALE
725-750 LIME
750-775 GREEN SHALE
775-800 SANDY GREEN SHALE
800-830 GREEN SHALE
830-831 COAL
831-853 LIME
853-855 BLACK SHALE
855-878 SHALE
878-895 LIME OSWEGO
895-901 BLACK SHALE
901-909 LIME
909-912 BLACK SHALE
912-945 SHALE
945-950 SANDY SHALE
950-977 SHALE
977-978 COAL
978-991 SHALE
991-995 LIME
995-998 BLACK SHALE
998-1009 SAND
1009-1024 GREEN SHALE
1024-1025 COAL
1025-1047 GREEN SANDY SHALE

8-30-04 Drilled 11" hole and
Set 43' of 8 5/8" Surface pipe
Set with 12 sacks of Portland Cement

8-31-04 Started drilling 6 3/4" hole

8-31-04 Finished drilling to T.D. 1312'

WATER @ 500'
WATER INCREASE @ 912'

360' 0" ON 1/2" ORIFICE
385' 0" ON 1/2" ORIFICE
536' 0" ON 1/2" ORIFICE
561' 0" ON 1/2" ORIFICE
711' 0" ON 1/2" ORIFICE
795' 0" ON 1/2" ORIFICE
836' 0" ON 1/2" ORIFICE
861' 0" ON 1/2" ORIFICE
887' 0" ON 1/2" ORIFICE
901' SLIGHT BLOW
912' 10" ON 1/2" ORIFICE
987' 10" ON 1/2" ORIFICE
1012' 10" ON 1/2" ORIFICE
1037' 10" ON 1/2" ORIFICE
1263' 10" ON 1/2" ORIFICE
1312' 10" ON 1/2" ORIFICE

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DRILLER LOG
QUEST CHEROKEE, LLC

Richard Pringle #28-1
S28, T26, R15E
Woodson County
API#15-207-26858-00-00

1047-1144	GREEN SHALE
1144-1172	GREEN SANDY SHALE
1172-1205	GREEN SHALE
1205-1227	SANDY SHALE
1227-1257	SANDY SHALE
1257-1260	COAL
1260-1266	SHALE
1266-1285	MISSISSIPPI LIME
1285-1312	DOLOMITE

T.D. 1312'

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