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FEB 20 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood, President
Phone: (316) 263-5785
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Douglas Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/6/03 8/17/03 10/13/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-007-22763-0000

County: Barber

W/2 NW NW NW Sec. 23 Twp. 31 S. R. 13 East West

330' FNL feet from S / N (circle one) Line of Section

105' FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Packard Well #: D #1

Field Name: Nurse

Producing Formation: Lansing/Mississippi

Elevation: Ground: 1604' Kelly Bushing: 1609'

Total Depth: 4485' Plug Back Total Depth: 4290'

Amount of Surface Pipe Set and Cemented at 7 jts 23# 8 5/8" set @ 306' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

HA I WTM 5-3-06

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 1,050 bbls

Dewatering method used Water was trucked

Location of fluid disposal if hauled offsite:

Operator Name: American Energies Corporation

Lease Name: Short A #1 SWD License No.: 5399

Quarter _____ Sec. 12 Twp. 31 S. R. 8W East West

County: Harper Docket No.: D25-867

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: President Date: _____

Subscribed and sworn to before me this 18th day of November

19 2003
Notary Public: Melinda S. Wooten
Date Commission Expires: 3-12-04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 03-02-04
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Packard Well #: D #1
 Sec. 23 Twp. 31 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

List All E. Logs Run:

Tracer Survey **Compensated Density**
Dual Induction Log
Micro Log
Sonic Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	306'	60/40	225 sx	2% gel, 3% CaCl
Production	7 7/8"	4 1/2#	10.5#	4306'	ASC	125 sx	500 gal. mud sweep

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4204-11	1000 gal. 15% NE Acid	Squeezed w/50 sx Common Cement
4 SPF	4204-14 (Reperforated)	1000 gal. 15% NE Acid	Fracture treated with 80,000# sand
4 SPF	3306-3312 (Reperforated)	1000 gal. 7 1/2 MIRA Acid	
(Workover - Recompleted in LeCompton Zone)			
2 SPF	GIBP Set @ 3340'		
	3359-64 Douglas GIBP Set at 3500'	No Acid Used	

TUBING RECORD	Size	Set At	Packer At	Liner Run
131 jts	2 3/8"	3330'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.34	-0-	trace		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

**TIGHT HOLE
AMERICAN ENERGIES CORPORATION
DRILLING AND COMPLETION REPORT**

ORIGINAL

Packard D #1

LOCATION: NW NW NW, 330' FNL, 105' FWL
Section 23-T31S-R13W
API #: 15-007-22,763

SURFACE CASING: 7 jts new 23# 8 5/8" set @306'

COUNTY: Barber County
GEOLOGIST: Doug Davis
CONTRACTOR: Pickrell Drilling Co., Rig #1

PRODUCTION CASING: 106 jts used 4 1/2" 10.5 & 11.6#
Set @ 4306', cemented w/125 sx ASC

G.L.: 1604' **K.B.:** 1609'
SPUD DATE: 8/6/03
COMPLETION DATE:
Projected RTD: 4900'

NOTIFY:
American Energies Corporation
Lario Oil and Gas Company
Graves Leases, LLC
Hyde-Marrs
W. Mike Adams
Fredrick W. Stump Trust
Graves Leases, LLC
D & D Investments
D. J. Goldak, Inc.
Kendall and Melinda Wooten

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REFERENCE WELLS:

- #1 AEC - Packard #2-14,860' FSL, 380' FWL 14-31-13W
- #2 AEC - Packard #1-15, 180' E S/2 SE SE 15-31S-13W
- #3 Mid-Con- Packard #4, W/2 NE NE 22-31S-13W

FORMATION:	SAMPLE LOG:		ELECTRIC LOG TOPS:		COMPARISON:		
					#1	#2	#3
Indian Cave	2625	-1016	2625	-1016	-12	-8	-2
Wabaunsee	2664	-1055	2668	-1057	-13	-10	-2
Tarkio	2802	-1193	2801	-1192	-9	-7	+3
Howard	3026	-1417	3030	-1422	-18	-13	
LeCompton	3291	-1682	3291	-1682	-15		+18
Topeka Porosity	3356	-1747	3358	-1749	-14	-4	-1
Heebner	3537	-1928	3539	-1930	-7	-11	Abs
Upper Douglas SS	3606	-1997	3606	-1997	-9	-12	Abs
Lower Douglas SS	3657	-2047	3656	-2047	-2	+6	+30
Lansing	3718	-2109	3720	-2111	-7	-12	+2
Swope Ls	4044	-2435	4044	-2435	-8	-10	+11
Marmaton	4164	-2555	4167	-2558	-6	-12	+13
Miss Chert	4203	-2594	4203	-2594	-5	-11	+35
Viola	4453	-2844	4453	-2844	-7	-14	+12

- 8/06/03 MIRT, RURT and spud later today.
- 8/07/03 Spud 8/6/03 at 10:45 p.m. Drilled 12 1/4" hole to 312'. SHT @ 312' was 1 degree. Ran 7 jts new 8 5/8" 23# surface casing set @ 306'. Cemented with 225 sx 60/40 poz, 2% gel, 3% CC. Plug down @ 7:00 a.m. 8/7/03. Cementing by Allied. Cement circulated. WOC approximately 8 hours. Will drill out under surface at approximately 3:00 p.m.
- 8/08/03 Drilling ahead at 1150'.
- 8/09/03 Drilling ahead at 2137'.
- 8/10/03 Running DST #1: 2614-2630 (Indian Cave).
- 8/11/03 Drilling ahead at 3020'. Results DST #1: 2614-2630, Times: 30-60-30-60. Rec. 680' SW. Strong blow in 6", IHP: 1336, FHP: 1256, IFP: 81-192#, FFP: 243-314#, ISIP: 1006#, FSIP: 1006#.
- 8/12/03 Tripping out of hole, setting blow out preventer. RD is 3393'. LeCompton had 10' drilling break from 3318-3327. Circulated for samples and the zone flowed oil to pit. BHP calculates to have been approximately 1520+. Mixed weighted mud to 9.4# per gallon, regained control. Topeka porosity zone had slight staining. Will resume drilling this a.m.
- 8/13/03 Circulating for DST #2 3654-66'(Lower Douglas Sandstone). Lower Douglas 116 GUK, fine gray calc quartz sandstone with bleeding oil and gas bubbles.
- 8/14/03 Drilling ahead at 3840'. Results of DST #2: 3654-66'(Lower Douglas Sandstone). Times: 30-60-30-60. Recovered 220' SLMWCGyO (30% oil, 50% gas, 10% water, 10% mud). 1st opening: GTS in 5", gauged 47 MCF, declined to 26 MCF in 30", 2nd opening: Strong blow - GTS immediately, gauged 26, decline to TSTM in 30". IFP: 155# to 63 (plugging), ISIP: 886 and building, FFP: 54-83, FSIP: 821 and building, IHP: 1915, FHP: 1838.
- 8/15/03 Drilling ahead at 4225'. Top 20' Miss 1" & 1/2" feet: 50% Weathered, 40% Fresh, 10% Tripolitic. 40 U.G.K., bleeding Oil & Gas, elect not to test due to the poor test results in the Miss. Chert. Zone appears to be productive.
- 8/16/03 Running DST #3: 4449-4495' (Viola). 1st opening: weak blow building to bottom of bucket in 19", 1" shut-in - no blow back. Viola had two drilling breaks from 4452-56' and from 4466-69', 1st break had 166 BUK, Dolomite lt brown, sur. Poor to fair inet-xln poor. Fr show of oil and gas, 2nd break 197 UGK, Dol. Gry/wht poor/fair inter-xln porosity, free oil in broken samples. We will follow DST #3 with the open hole log and evaluate the well.
- 8/17/03 Results of DST #3: 4449-85' (Viola), Times: 30-60-45-90, 1st opening weak blow bldg to BOB in 15", 2nd opening strong BOB in, NGTS, Rec. 2650' GIP, 70' GyOCM, (12% G, 18% O, 70% M), IFP: 51-47, ISIP: 1056, FFP: 61-51, FSIP: 1296, IHP: 2260, FHP: 2210, BHT: 119, BTD: 4485', Eli ran open hole log, the Mississippian Chert looks good with 18' good porosity with SW between 31-38%. Ran 106 jts used 4 1/2" 10.5# and 11.6# pipe set @ 4306'. Cemented with 125 sx ASC, 500 gallons mud sweep. Circulated throughout cement job. Plug down at 10:00 a.m. PBTD: 4290'.

COMPLETION REPORTS TO FOLLOW

- 10/13/03 MIDDPU Shawnee Well Service. Rigged up, perforated @ 4204-11 with 4 SPF. Swab down with slight show of gas, oil and drilling mud. Treated with 1000 gallons of 15% NE acid and 31 perf balls. Broke @ 1700#, treated @ 5 BPM 900# to 950#. ISIP: 800#, in 15 minutes PSI dropped to 200#. Took too much time to break zone down, so there is no ball action. Swabbed 93 bbls fluid, 90 bbls was load. Fluid staying @ 2300#, no show of gas or oil. SION.
- 10/14/03 ONFU: 1300' to fluid, 40# PSI on Casing, 1st hour: 32 BTF - No oil or gas, 2nd hour: 21 BTF - No oil or gas. Ran tubing and RTTS packer set @ 4235' below perfs, PSI: casing to 1000# - held solid for 15 minutes. Reset RTTS @ 4173' above perfs, PSI Casing to 1000# - held solid for 15 minutes. SION. WOO
- 10/15/03 Ran acid tracer survey, it showed acid went in perfs then straight down to bottom of hole. Squeezed perfs @ 4204-11 with 50 sx common cement, squeezed off @ 1500#.

Cementing information as follows: Packer @ 4147', PSI: 500#, injection rate at 1 1/2 BPM - 800#, mixed 50 sx common started dispensing cement on perfs, cement clear of packer stop - stacking - held 1500#, released - held, reversed out, pulled 5 jts, PSI: squeezed 500#, Shut-In - 500#.

- 10/16/03 TOH with RTTS and tubing. TIH with 3 7/8" rock bit and tubing. SION
- 10/17/03 SI WOC
- 10/18/03 SI WOC
- 10/19/03 SI WOC
- 10/20/03 Rig up pump and swivel, drilling cement from 4150' to 4215', fell through, circulated to TD of 4260', PSI SQ to 500# - held like a rock. Re-perforated @ 4204-14' - 2 SPF with 42" shots. Swabbed dry - (1) hour test - 200' TF - no oil with slight show of gas. SION
- 10/21/03 ONFU: 2000' to fluid, 20' oil on top with good show of gas. ON PSI - Casing: 25#. Swab down 15 bbls TF with good show oil and gas. (3) hour swab test - average 2.5 BPH with show of oil and gas. Treated with 1000 gallons 15% NE acid, treated @ .5 BPM - 850# down to 650#, ISIP: 500#, in 15 minutes PSI dropped to 100#. Swab back 85 bbls of 93 bbl load on swab down with trace of oil, no gas.
- 10/22/03 ON PSI: 50#. ONFU: 2100' to fluid, 30 bbls on swab down with show of oil, 22 bbls over load. Swab test all day - average 5 bbls per hour with good show of oil, strong show of gas. SION
- 10/23/03 ON PSI: 60#, ONFU: 2500' to fluid, 26 bbls on swab down with show of oil, strong show of gas. Average swab test - 4 BPH with good show of oil, strong show of gas. SION
- 10/24/03 Frac and retreat with acid. Frac at average of 19.5 BPM. Total load frac fluid - 1400-1500 bbls. ATP is 19.50#. ISIP: 1680#, 15" pressure drop to 1176#. SION
- 10/25/03 ON PSI: 90#. Ran sand pump - sand @ 4200'. Will run bulldog bailer and get remaining sand.
- 10/26/03 SI for weekend
- 10/27/03 ON PSI: 40#. TIH with tubing and bulldog bailer. Made hole to 4254' - T.D. T.O.H. with tubing and bailer with 35' sand in tubing. Ran 15' mud anchor, seating nipple, 131 jts 2 3/8" tubing. Set seating nipple @ 4140', 64' above perfs. Rigged up tubing swab because sand line had bad spot. Swab back 55 bbls frac water. SION
- 10/28/03 ON PSI: 40#, installed new sand line on rig, started swabbing at approximately 12:30 p.m. Swabbed back 93 bbls of frac water with good show of oil and gas. SION
- 10/29/03 ON PSI: 50# tubing, 50# Casing, ONFU: 700' to fluid, show of gas and oil, swabbed 40 bbls of frac water with show of oil and gas. Ran 2" X 1 1/2 X 14' bottom hole down stationary bbl cup and ring pump, 163 3/4" rods, 2', 4', 6', 8' rod subs, 16' polished rod with liner. Hung well on, rigged down, moved off. Will begin setting equipment on Monday, 11/3/03.
- 11/03/03 Set Churchill 114 pumping unit, 64" stroke, set 2 steel welded 12 X 10 (200 bbl) stock tanks, 4 X 20' heater treater.
- 11/07/03 Began pumping off water, unit has been down, will try and rebalance weights.
- 11/10/03 100.2 BW, no oil or gas yet, 7 SPM.
- 11/11/03 100.2 BW, no oil or gas yet, still pumping off water
- 11/12/03 100.2 BW, no oil or gas yet, still pumping off water. Note, there was 1400-1500 bbls frac fluid.
- 11/13/03 100.2 BW, no oil or gas yet, still pumping off water.
- 11/14/03 100.2 BW, no oil or gas yet, still pumping off water.
- 11/15/03 100.2 BW, no oil or gas yet, still pumping off water.
- 11/16/03 100.2 BW, no oil or gas yet
- 11/17/03 100.2 BW, no oil or gas yet - slight oil coloration in water.
- 11/18/03 100.2 BW, no oil - coloration getting darker, a little gas but no casing pressure

RECEIVED
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KCC WICHITA

ALLIED CEMENTING CO., INC.

ORIGINAL
16 MW
12831

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

15-007-22763-00-00

Mid Lodge

DATE 8-17-03	SEC. 23	TWP. 31S	RANGE 13W	CALLED OUT 3:30 AM	ON LOCATION 5:30 AM	JOB START 9:25 AM	JOB FINISH 10:00 AM
LEASE Packard	WELL # 1	LOCATION Mingona Corner		COUNTY Barber	STATE KS		
OLD OR NEW (Circle one)		2 W		N into			

CONTRACTOR A Pickrell Drly
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4485
 CASING SIZE 4 1/2 x 11.6 DEPTH 4307
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU Insert DEPTH 4297
 PRES. MAX 1500 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 10
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 69 1/2 BBLs 2% KCL

OWNER American Energies

CEMENT
 AMOUNT ORDERED 275 sx ASC + 5th
Kol-seal + 1.5% FI-160
25 sx 60.40.6 Rat & Mouse

COMMON	<u>A 15</u>	@	<u>7.15</u>	<u>107.25</u>
POZMIX	<u>19</u>	@	<u>3.80</u>	<u>38.00</u>
GEL	<u>9</u>	@	<u>10.00</u>	<u>18.00</u>
CHLORIDE		@		
<u>Mud Clean</u>	<u>500 gals</u>	@	<u>.75</u>	<u>375.00</u>
<u>ASC</u>	<u>275</u>	@	<u>9.00</u>	<u>2475.00</u>
<u>Kol-seal</u>	<u>1375</u>	@	<u>.50</u>	<u>687.50</u>
<u>FI-160</u>	<u>629</u>	@	<u>8.00</u>	<u>1832.00</u>
<u>Clepro</u>	<u>7 gals</u>	@	<u>22.90</u>	<u>160.30</u>
HANDLING	<u>378</u>	@	<u>1.15</u>	<u>434.70</u>
MILEAGE	<u>378 x 8</u>	@	<u>.05</u>	<u>151.20</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Justin Hart
 # 360-302 HELPER Dwayne West
 BULK TRUCK
 # 563-251 DRIVER Eric Brewer
 BULK TRUCK
 # _____ DRIVER _____

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 TOTAL 5470.95

REMARKS:

Line on BTM Drop Ball Break Circ
3 BBLs H₂O + 12 BBLs Mud clean +
5 BBLs H₂O Plug Rat 25 sx 60.40.6
10 sx scavenger 60.40.6
275 sx ASC @ 14.5% 27 BBLs
Release Plug Disp 69 1/2 BBLs 2% KCL
land Plug 1500 - 1500
Release PSI Float Held

KCC WICHITA SERVICE

DEPTH OF JOB	<u>4307</u>		
PUMP TRUCK CHARGE			<u>1195.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>1/2</u>	@	<u>3.50</u> <u>28.00</u>
PLUG	<u>1/2 TRP</u>	@	<u>48.00</u> <u>48.00</u>
		@	
		@	

CHARGE TO: American Energies
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1271.00

FLOAT EQUIPMENT

<u>1/2</u>			
<u>Reg Guide Shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>AFU Insert</u>	@	<u>210.00</u>	<u>210.00</u>
<u>C - Centralizers</u>	@	<u>45.00</u>	<u>270.00</u>
	@		
	@		

TOTAL 605.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 605.00
 DISCOUNT 605.00 IF PAID IN 30 DAYS

SIGNATURE Eric Brewer

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
 PRINTED NAME _____

accomp.

ORIGINAL

ALLIED CEMENTING CO., INC. 12880

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

15-007-22763-00-00

Medicine Lodge

DATE 8-7-03	SEC. 23	TWP. 31	RANGE 13 W	CALLED OUT 3:00 Am	ON LOCATION 3:30 Am	JOB START 6:30	JOB FINISH 7:00
LEASE Packard	WELL# 1	LOCATION Mingona Corner			COUNTY Barber	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			2w 1/4 into				

CONTRACTOR Pickrell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 312'
 CASING SIZE 8 7/8 x 23" DEPTH 306'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 90 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED _____
225 5x 60:40:2+3%cc

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 #343 HELPER Eric Brewer
 BULK TRUCK DRIVER Bill M.
 #364 DRIVER _____
 BULK TRUCK DRIVER _____

COMMON	<u>135 A</u>	@	<u>7.15</u>	<u>965.25</u>
POZMIX	<u>90</u>	@	<u>3.80</u>	<u>342.00</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.15</u>	<u>271.40</u>
MILEAGE	<u>8 x .05 x 236</u>			<u>195.00</u>
RECEIVED <u>Min Charge</u>				TOTAL <u>1953.65</u>

REMARKS:

Run casing, Break circulation,
Pump 225 5x 60:40:2+3%cc
Release plug, + Displace with 18 1/2
bbls water, leave 15' cement in
Pipe + shut in,

DEPTH OF JOB 306'
 PUMP TRUCK CHARGE 0-300' 520.00
 EXTRA FOOTAGE 6' @ .50 3.00
 MILEAGE 8 @ 3.50 28.00
 PLUG wooden @ 45.00 45.00
 _____ @ _____
 _____ @ _____

American Energies

TOTAL 596.00

CHARGE TO: _____
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____
 TOTAL CHARGE ~~2200.00~~
 DISCOUNT ~~600.00~~ IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
 PRINTED NAME

ACCOINT.



RECEIVED

15-007-22763-00-08 ORIGINAL

FEB 20 2004

KCC WICHITA

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		200000	Invoice	Invoice Date	Order	Order Date
AMERICAN ENERGIES CORP. 155 N. Market, Suite 710 Wichita, KS 67202			310046	10/21/03	7171	10/15/03
Service Description						
Cement						
Lease				Well		
Packard				D1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
		K. Gordley	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	50	\$10.39	\$519.50 (T)
E107	CEMENT SERVICE CHARGE	SK	50	\$1.50	\$75.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	165	\$1.30	\$214.50
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00

Sub Total: \$3,116.75
Discount: \$779.68
Discount Sub Total: \$2,337.07
 Barber County & State Tax Rate: 6.30% **Taxes:** \$28.08
 (T) Taxable Item **Total:** \$2,365.15

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 7171	
Date	10-15-03	Lease	PACKARD "D"	Well #	1
Customer ID		County	BARBETL	State	KS
CHARGE		Depth	4704-2711	Formation	WASS
		Casing	4 1/2	Casing Depth	
		Customer Representative		Treater	H. GORNEY
				Shoe Joint	
				Job Type	SQUELLE - NW

AFE Number	PO Number	Materials Received by	X <i>J.W. Jackson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D700	50 SK.	COMMON CEMENT	✓			
RECEIVED FEB 20 2004 KCC WICHITA						
E107	50 SK.	CEMENT SEAL (PACIFIC)				
E100	35 mile	UNITS	MILES			
E104	16.5 TM	TONS	MILES			
R309	1 EA.	EA.	PUMP CHARGE			
R700	1 EA.	SQUELLE WINDFORD				
PRICE =				2337.07		

15007-22763-00-00

ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer <i>HANDEL ENERGIES</i>	<i>10-15-03</i>
Lease <i>PACKARD "D"</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>7771</i>	Station <i>PLAN, KS.</i>	Casing <i>4 1/2</i>	Depth <i>4270</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>SQUARE - NW</i>			Formation <i>MESS</i>	Legal Description <i>23-31-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 3/8</i>	Shots/Ft		Acid	RECEIVED	RATE	PRESS	ISIP
Depth	Depth	From <i>4204</i>	To <i>4211</i>	Pre Pad	FEB 20 2004	Max		5 Min.
Volume	Volume <i>16.0</i>	From	To	Pad	KCC WICHITA	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth <i>4142</i>	From	To			Gas Volume		Total Load

Customer Representative <i>BLACH</i>	Station Manager <i>AUSTIN</i>	Treater <i>K. GORDLEY</i>
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Service Units	<i>107</i>	<i>26</i>	<i>36</i>	<i>71</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>ON LOCATION</i>
					<i>PKR-4142</i>
<i>1530</i>	<i>500</i>		<i>2</i>	<i>1</i>	<i>PSD HANN - 500#</i>
<i>1545</i>		<i>800</i>	<i>4</i>	<i>1 1/2</i>	<i>INJ. RATE - 1 1/2 BPM - 800#</i>
<i>1545</i>		<i>800</i>	<i>10</i>	<i>1 1/2</i>	<i>MIX 50 SK. COMMON</i>
<i>1552</i>		<i>0</i>	<i>0</i>	<i>1</i>	<i>START DISP</i>
		<i>100</i>	<i>7</i>	<i>1</i>	<i>CEMENT ON PERFS</i>
<i>1605</i>		<i>800</i>	<i>16</i>	<i>1</i>	<i>CEMENT CLEAR OF PKR - STOP</i>
					<i>STAGE BNC</i>
<i>1620</i>		<i>1500</i>	<i>16 1/2</i>	<i>1 1/4</i>	<i>HELD 1500#</i>
					<i>RELEASE - HELD</i>
<i>1630</i>	<i>200</i>		<i>20</i>	<i>2</i>	<i>RELEASE OUT</i>
					<i>PULL 5 ITS.</i>
		<i>500</i>			<i>PSD SQUEEZE 500#</i>
<i>1700</i>		<i>500</i>			<i>SHUT DN 500#</i>
<i>1730</i>					<i>JOB COMPLETE</i>
					<i>THANKS - BLACH</i>

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FEB 20 2004

TREATMENT REPORT

ORIGINAL



KCC WICHITA

Field Office # 6799	Station PRATT	Casing	Depth	County Barton	State KS
Type Job T ₂ TEST NW + PROD NW	Formation MISS	Legal Description 23-23.5-134		Date 10-24-03	
Customer ID			Date		
Customer American Energies			Leased No.		
Lease Packard			Well # 20-1		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft 2	20	Acid	RATE	PRESS	ISIP	1650
Depth 67	Depth	From 4200'	To 4214'	Pre Pad 6000 gal Pac 30	Max 22	2050	9 Min.	1425
Volume 67	Volume	From	To	Pad 10000 gal Pac 30	Min 19.5	1570	16 Min.	1295
Max Press 2300	Max Press	From	To	Flush 2900 gal Pac 30	Avg 19.5	1980	15 Min.	3176
Well Connection	Annulus Vol.	From	To		HFIP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Cost	1100

Customer Representative Burt Jackson	Station Manager D. Autry	Treater MCF
Service Units 45-67 42-64 44-53 39-58 32-52 43	110	110

Time	Casing Pressure	Tubing Pressure	Obis. Pumped	Rate	Service Log
1411					START KCL WATER
1416	1800		76	22	SHUT DOWN - GAL TANK
1434	1630			20.7	START 16000 gal Pac 30
1454	1970		392	20.0	START 3000 gal 1" 1" gal 20/40 Sand
1457	2000		459	20.0	1" gal 22/40 on BOTTOM
1458	1980		467	20	START 4000 gal 1" 2" gal 20/40
1501	1900		534	20	2" gal on BOTTOM
1503	1920		571	20	START 6000 gal 1" 2" gal 20/40
1506	1900		638	20	2 1/2" gal on BOTTOM
1508	1900		730	20	START 7000 gal 2 1/2" gal 12/20
1511	1910		797	20	2 1/2" gal 12-12 on BOTTOM
1517	1940		916	20	START 7000 gal 1" 3" gal 12-12
1520	1970		983	19.5	3" gal on BOTTOM
1529	2020		1106	19.5	START 27000 gal 1" 3" gal 12/20 Action
1532	2300		1170	19.5	START 2900 gal Flush
1536	2000		1229	19.5	FLUSH IN
	1680				

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White • Accounting • Canary • Customer • Pink • Field Office

Rayco Printing, Inc.

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KCC WICHITA

TREATMENT REPORT



Field Order # 6999	Station PRATT	Casing	Depth	County Barber	State KS
Type Job Frac NW	Formation MISS	Legal Description 27-31S-13W	Customer ID	Date 10-24-03	
Customer American Energies		Lease No.	Well # 20-1		
Lease Packard					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	20 Holes	Acid	RATE	PRESS	ISP	
Depth	Depth	From 4204	To 4214	Pre Pad 7000 gal PPA 30	Max 18		85%	10600
Volume	Volume	From	To	Pad 7000 gal PPA 30	Min		10 Min.	8000
Max Press	Max Press	From	To	Free 10000 gal PPA 30	Avg		15 Min.	1160
Well Connection	Annulus Vol.	From	To	Flush 2500 gal Hyd 10	HP Used		Annulus Pressure	
Plug Depth	Plucker Depth	From	To		Gas Volume		Total Load	

Customer Representatives: Station Manager: 10 Autry Tractor: MCF

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0953	2500				0730 OAKOC Set Up React Hold Safety, Preparing Test Line
0954					START 9000 gal Pad
0956	1030		49	9.5	Hole Loaded
1021	1500		251	9.5	SHUT DOWN Get Acid
1241	1030			6.5	START 1500 gal Acid
1243	1070		10	6.5	START BALLS
1249	1070		36		START FLUSH
1249	1280		40	10.0	Inc Rate
1252	1300		67	10	Acid on Bottom
1253	1320		77	10	Balls Reaching Bottom
1255	1540		108	19	Flush in I.S.T.P
	1060				

T. Banks, Inc.

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Taylor Printing, Inc

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FEB 20 2004



INVOICE NO. KCC WICHITA
 Subject to Correction
 FIELD ORDER 6999

Date 10-24-03 Lease PACKARD "D" Well # 1 Legal SFL 23-315-13W
 Customer ID County BARBER State KS Station PRATT, KS

Depth 4204 Formation MISSISSIPPI Shoe Joint
 Casing 4 1/2" Casing Depth 4300 +/- TD Job Type FRAC NEW WELL

Customer Representative BUTCH JACKSON Tractor MARTIN FLEMING

CHARGE

AMERICAN ENERGIES

AFE Number PO Number Materials Received by X *Butch Jackson*

Product Code	QUANTITY	MATERIAL EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
C200	1900	LBS A-GEL				
C120	3	LBS B10-1				
C230	27	gal S-1				
C141	69	gal OC-1				
C160	79	gal BXL				
C163	4	gal HPH				
C233	54	gal NE-1				
P300	35	gal ACME ACTIVATOR				
A302	1500	gal 15% HCL				
A311	1500	gal NE ACID CONVERSION				
A312	1500	gal FE ACID CONVERSION				
C110	3	gal ANIB-1EP				
P103	260	cwt 20/40 BRADY SAND				
P105	385	cwt 12/20 BRADY SAND				
P200	80	cwt AC FRAC CR-4000 12/20				
P400	260	cwt 20/40 MESH OR SMALLER PPC				
P401	465	cwt 16/30 MESH OR LARGER PPC				
P500	39,000	gal				
E704	1EA	DENSIMETER				
E101	70MI	VAN MILEAGE				
E800	1EA	COMPUTER DATA FRAC VAN				
E601	1EA	CHEMICAL INJECTOR				
B30	1EA	21-30RPM BLENDER				
E100	140 MIL	UNITS 4 MILES 35				
E104	1444 TH	TONS 41.3 MILES 35				
E400	2	EA. TC1000 PUMP CHARGE				
E701	1	EA BALL INJECTOR				
E110	1	TRANSPORT				
C117	15	EA PERF BALLS 7/8 1.3				
DISCOUNTED TOTAL				35,538.21		Plus tax