

**AMERICAN ENERGIES CORPORATION
WORKOVER**

Well name: Packard D 1
 Location: 330' FNL, 105' FWL Sec 23-T31S-R13W, Barber County, Kansas
 G.L. 1604'
 K.B. 1609'

1/28/04 MIRT - Shawnee Well Service. Pulled rods and tubing. Fluid level @ 900' from surface. SION

1/29/04 Rig up ELI and set 4 1/2" CIBP @ 3780'. Fluid level @ 770' from surface. Perforated Lower Douglas from 3658-68 with 2 SPF. Came out of hole, rig down ELI. Ran in hole with 15' MA, ISN and 119 jts 2 3/8" tubing. SN is @ 3739', 43 bbls in hole, swab down with good show oil and gas. Rig up Service Acid, treated with 1,000 gallons 7 1/2" MIRA acid, ATR 1.2 BPM, ATP: 675#, MTP: 900#, ISIP: 500#, vacuum in 1 1/2 minutes. Riggged down Service Acid, rig up swab in 2 3/8" tubing. Total load to recover 93 bbls. Swabbed back 83 bbl load with slight show of oil and gas. Swabbing from SN, fluid level is at 1700' from the surface. SION.

1/30/04 SITP -30#, SICP - 0#, Rig up tubing swab. Fluid 1000' from surface with 100' oil on top. Started swabbing recovered 10BF, Total Load - 93bbls, swab 2 hour, averaged 38 BF/Hr., slight show of oil. Pulled 2-3/8" tubing rigged up Log Tech, set CIBP at 3500' perf Lecompton 3359-64' w/2SPF. Fluid level 700' FS. 43Bbls load to recover. Ran 2-3/8" tubing set @ 3400'. Swab load (43Bbls). Swab tested for 2 hrs., averaged 14BF/Hr. Natural, slight show of oil. SION.

1/31/04 ONFU: 1900' with show of oil on top, 20# TP, 0# CP. Swabbed 2 hours - averaged 14 BF per hour with show of oil. Pulled tubing, rigged up Log Tech, set CIBP @ 3340, perforated 3306 to 3312 with 4 SPF. Riggged down Log Tech, went in hole with 107 jts of 2 3/8" tubing, 1 SN and 12' M.A. Set seating nipple at 3320'. Swabbed 43 bbls of load. Swab tested natural 14 BFPH - 35% oil. SION

02/01/04 Shut-In

02/02/04 CP: 470#, TP: 150#, 50' oil and 500' water. Swabbed 4 hours, swab back 50 bbls in 1st hour, 3 hours, last hour - swab back 10 bbls with 80% oil. SION

02/03/04 Ran 14' X 1 1/2" X 2" BHD pump with 131 3/4" rods with 2' and 4' rod subs and 16' polished rod. Started pumping at 3:30 p.m.

02/04/04 10.02 BO, 212# CP, 6.5 SPM

02/05/04 16.70 BO, 60# CP

02/06/04 18.37 BO, 10.02 BW, 50# CP

02/07/04 8.35 BO

02/08/04 10.02 BO

02/09/04 1.67 BO, Well was down 22 hours, started back up. If well goes down again, will try replacing mag. Pump may be getting gas locked from gas coming up tubing.

02/10/04 3.34 BO, CP: 140# - Well Down

02/11/04 3.34 BO, CP: 140#

02/12/04 8.01 BO, CP: 140#, trace of water

02/13/04 1.67 BO

02/14/04 6.68 BO

02/15/04 0 BO

02/16/04 3.34 BO, 110# CP

02/17/04 3.34 BO, 110# CP

RECEIVED

FEB 20 2004

KCC WICHITA