

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33097  
Name: Southern Star Central Gas Pipeline  
Address: 4700 Hwy. 56 P. O. Box 20010  
City/State/Zip: Owensboro, Kentucky 42304-0010  
Purchaser: \_\_\_\_\_  
Operator Contact Person: D. Mark Rouse  
Phone: (270) 852-4490  
Contractor: Name: Consolidated Oilwell Services Inc.  
License: 31440  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry  Other (Core, WSW, Expl., Cathodic, etc) GST

If Workover/Re-entry: Old Well Info as follows:  
Operator: Southern Star Central Gas Pipeline  
Well Name: South Welda # 56  
Original Comp. Date: 10/01/1922 Original Total Depth: 963'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. ran 4.5" liner

<u>4/4/03</u>	<u>4/4/03</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date
Date Reached TD	

API No. 15 - 15-003-19494-00-01  
County: Anderson  
S2.S2.N2 Sec. 15 Twp. 22 S. R. 19  East  West  
2953 feet from S / N (circle one) Line of Section  
2572 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: South Welda Gas Storage Well #: 56  
Field Name: South Welda Gas Storage  
Producing Formation: Colony Sandstone  
Elevation: Ground: 1133' Kelly Bushing: \_\_\_\_\_  
Total Depth: 963' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 946  
feet depth to 0 w/ 130 sx cmt.  
ATTN: WAM 05-05-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Senior Engineer Date: 3/16/2006  
Subscribed and sworn to before me this 10th day of March  
2006.  
Notary Public: [Signature]  
Date Commission Expires: 10-30-2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**MAR 20 2006**

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Operator Name: Southern Star Central Gas Pipeline Lease Name: South Welda Gas Storage Well #: 56  
 Sec. 15 Twp. 22 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	10"	NA	6'		NA	
production	9"	7"	NA	946'	Class A	130	
liner	inside 7" casing	4.5"	11.6#	912'	OWC	93	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**SOUTH WELDA #56****DATE: 4/1/03**

- Killed well with 2 sacks gel, cotton seed hulls, Cello-flake, fresh water

**DATE: 4/2/03**

- Pulled string of 4 ½" & Baker Packer from well

- Midwest Surveys ran cement bond log on 7" casing

**DATE: 4/4/03**

- Consolidated cemented string of 4 ½", K-55, range3, 11.6# seamless & type A pack-off shoe @ 912' (total sacks OWC cement = 93)

**DATE: 4/09/03**

- Midwest Surveys ran MIT on new string of 4 ½"

**DATE: 4/10/03**

- Midwest Surveys ran cement bond & Gamma Ray log

**DATE: 4/11/03**

- Hurricane ran rotary bit & 4 drill collars on 2 3/8" work string, drilled out rubber plug and part of pack-off shoe

**DATE: 4/14/03**

- Hurricane finished drilling out pack-off shoe, pulled work string from well, removed BOP, installed 4" Orbit valve, and swabbed well in

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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Charute, KS 66720 • 620/431-9210 • 1-800/467-86



WGP000001129311

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SOUTHERN STAR CENTRAL  
 19209 S.W MARYLAND ROAD BX 550  
 WELDA KS 66091

CONSOLIDATED OIL WELL SERVICES, INC.  
 DEPT. 3667  
 135 SOUTH LASALLE  
 CHICAGO, IL 60674-3667

**TERMS:** Net 30 Days  
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

*Contract # 1997-1195*

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

*Switsle*

UNIT NO.	LOCATION	DATE OF JOB	TICKET NO.
5401		1.0000	42191
5402		923.0000	
4404		1.0000	
4128		1.0000	
4108		5.0000	
4105		1.0000	
4107		1.0000	
4109		1.0000	
4110		3.0000	
4111		3.0000	
4112		3.0000	
4113		3.0000	
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4116		3.0000	
4117		3.0000	
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*6.8%*

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GROSS INVO TAX ORIGINAL INVOICE **3235.05**