

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler Road,  
City/State/Zip: Wichita, KS 67212-3240  
Purchaser: None  
Operator Contact Person: Brent B. Reinhardt  
Phone: ( 316 ) 773-2300  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Arden Ratzlaff

API No.: 15-033-21363 -0000  
County: Comanche  
50'N & 50'W of  
N2 S2 NE Sec 2 Twp 34 S. Rng 16  East  West  
1600 feet from  S  N (check one) Line of Section  
1370 feet from  E  W (check one) Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(check one)  NE  SE  NW  SW  
Lease Name: MERRILL TRUST Well #: 1-2  
Field Name: Wildcat  
Producing Formation: Mississippian / Cherokee

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Elevation: Ground: 1621' Kelly Bushing: 1630'  
Total Depth: 5100' Plug Back Total Depth: 4956'  
Amount of Surface Pipe Set and Cemented at 862 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7/9/03 7/23/03 8/7/03  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

**Drilling Fluid Management Plan** *ACT 1 Dfw 11-22-05*  
*Data must be collected from the Reserve Pit*  
Chloride content 32000 ppm Fluid volume 700 bbls  
Dewatering method used \_\_\_\_\_ Water Hauled \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BEMCO  
Lease Name: MAC SWD License No.: 32613  
Quarter SE Sec. 7 Twp. 32 S. R. 11  East  West  
County: Barber Docket No.: CD-78217

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B Reinhardt  
Brent B. Reinhardt  
Title: Production Manager Date: 11/7/03

Subscribed and sworn to before me this 7th day of November,  
20 03

Notary Public: Karen R. Reeves  
Date Commission Expires: 10/12/04

**KAREN REEVES**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp 10-12-2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Hummon Corporation Lease Name: MERRILL TRUST Well #: #1-2  
 Sec. 2 Twp. 34 S. R. 16  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit- Copy)

List All E. Logs Run: LOG TECH: Dual Compensated Porosity;

Dual Induction; Microresistivity; Borehole Compensated Sonic Log;

Sonic Cement Bond Log; Geological Report

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See attached log tops & DST information.

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	320'	Class A	300 sks	2%Gel, 3%Cc
Surface	12 1/4"	8 5/8"	24#	862'	Class A	400 sks	2% Gel, 3%Cc
Production	7 7/8"	5 1/2"	15.5#	5112'	H+	150 sks	10% Salt, 10% Gyp

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5029-5037' Mississippian (7/28/03-7/29/03)	AC: 1500 gals 15% MCA w/1% FE Control. Press broke @1390#; 330#/10mins., 305#/15mins, 268#/20mins, 245#/25mins. Set Plug @ 5012'	5037'
4	4918-4922' Cherokee Sand (7/30/03-8/6/03)	AC: 350gals 10% FE, ONSIP: 420#tubing; Swb: 10BO in 2 runs; REAC: 750 gals HCL, 15% FE, Swb: 59bbl 1st Hr, 57 bbls 2nd Hr. 7 bbls 3rd Hr.	4922'
2	4960-4976' Mississippian (10/27/03-10/30/03)	AC: Miss Perfs: 750gals, 15% MCA; Csg Plug not holding; Reset Csg Plug @ 5009'; Packer @ 4950'; REAC Miss Perfs: 4960-4976' w/750gals.	4976'
4	4904-4908' Cherokee (10/31/03-11/3/03)	Set Casing Plug at 4956' AC: Cher Perfs: 1500gals 10%FENE; Swb: 2BPM@2000#; 6.5BPM@2600#, Tot Load: 64Bbbls.	4908'

<b>TUBING RECORD</b>	Size <u>2 3/8"</u>	Set At <u>4946'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/7/03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval Cherokee: 4904-4908'

CONFIDENTIAL

HUMMON CORPORATION  
DAILY DRILLING REPORT  
(ACO-1 Supplemental)

KCC

NOV 07 2003

ORIGINAL

CONFIDENTIAL

**Lease:** Merrill Trust #1-2  
**Spot:** 50'N & 50' W  
N/2 S/2 NE  
**County:** Comanche  
**Contractor:** Duke Drilling Co.  
**Geologist:** Arden Ratzlaff  
**Mud Co.:** Baroid  
**Gas Sniffer:** Earth Tech OGL  
**Testing:** Trilobite Testing  
**Supply Co.:** National Supply Co.  
**Cement:** Allied Cementing Co.

**Prospect:** Indian Creek  
**Section:** 2-34S-16W

**Elevation:** G.L. 1621  
K.B. 1630

**State:** Kansas

**Key Well:** Merrill Ranch 11-11

**Spud Date:** 7/8/03 5:15 p.m.

**API #** 15-033-21363-0000

Tops	Sample		E-Log		Key Well
Heebner	4040'	-2410	4040'	-2410	+13'
Lansing	4228'	-2598	4226'	-2596	+23'
Drum	4465'	-2835	4461'	-2831	+25'
Stark	4586'	-2956	4584'	-2954	+28'
Swope Porosity	4596'	-2966			+28'
Hush Puckney	4633'	-3003	4631'	-3001	+31'
Base of K.C.	4678'	-3048	4676'	-3046	+29'
Pawnee Lime	4812'	-3182	4811'	-3181	+41'
Cherokee Shale	4863'	-3233	4856'	-3226	+33'
Cherokee Sand	4917'	-3287	4917'	-3287	
Mississippi	4960'	-3330	4956'	-3326	+34'
Total Depth	5100	-3470	5098'	-3468	

7/9/03 Depth 319' @ 7:00 a.m. Set 7 joints (309.84') 13 3/8" @ 319' w/ 300 sx. Class A 3% cc 2% gel. Did circulate. Waiting on cement. Should start drilling again about 11:30 a.m.

7/10/03 Depth 862' @ 7:00 a.m. Lost circulation at 655'. Dry drilled with 12 1/4 to 861'. Ran 19 joints of new 8 5/8 @ 862' with 367 sx. Cement did circulate.

DST #1 4796' - 4830' (Pawnee Lime)

Times: 45 :60 :60 :90

Initial Blow: Weak blow throughout, 1/2" to 3 1/2" blow

IFP: 17 - 24

ISIP: 134 / 60"

Final Blow: Weak blow throughout, 3" blow

FFP: 21 / 25

FSIP: 221 / 90"

Recovered 20' slightly oil cut mud; (99% mud, 1% oil), 280' gas in pipe.

RELEASED

NOV 22 2005

FROM CONFIDENTIAL

RECEIVED  
NOV 10 2003  
KCC WICHITA

CONFIDENTIAL

HUMMON CORPORATION  
DAILY DRILLING REPORT  
(ACO-1 Supplemental)

KCC

ORIGINAL

NOV 07 2003

CONFIDENTIAL

<b>Lease:</b>	<i>Merrill Trust #1-2</i>	<b>Prospect:</b>	<i>Indian Creek</i>	<b>Elevation:</b>	<b>G.L.</b>	1621
<b>Spot:</b>	<i>50'N &amp; 50' W</i>	<b>Section:</b>	<i>2-34S-16W</i>		<b>K.B.</b>	1630
	<i>N/2 S/2 NE</i>					
<b>County:</b>	<i>Comanche</i>	<b>State:</b>	<i>Kansas</i>			

RECEIVED

NOV 10 2003

KCC WICHITA

DST #2 4861' -4958' (Mississippi)

Times: 45 :60 :45 :90

Initial Blow: Strong blow to bottom of bucket for 90 sec. Gas to surface in 33 min.

IFP: 70- 66

ISIP: 1690 / 60"

Final Blow: Gas to surface, too weak to gauge.

FFP: 102 - 111

FSIP: 1720 / 90"

Recovered 225 Total Fluid. 120' gassy, muddy oil (45% gas, 45% oil, 10% mud); 60' heavy oil and gassy oil cut mud (40% gas, 15% oil, 45% mud) 45' slight oil and gas cut mud (91% mud, 3% oil, 6% gas)

DST #3 4971' - 5020' (Mississippi)

Times: 15 :30 :15 :30

Initial Blow: Weak surface blow, died in 2 minutes.

IFP: 20 - 19

ISIP: 21 / 30"

Final Blow: No blow

FFP: 20 - 19

FSIP: 19 / 30"

Recovered 5' mud.

RELEASED

NOV 22 2003

DST #4 5031' - 5053' (Mississippi)

Times: 45 :60 :60 :120

Initial Blow: Fair blow built to 11" in water.

IFP: 34 - 37 / 45"

ISIP: 817 / 60"

Final Blow: Weak blow built to 16" in water.

FFP: 41 - 47 / 60"

FSIP: 1181 / 120"

Recovered 250' gas in pipe; 50' oil & gas cut mud (10% gas, 8% oil, 60% mud, 22% water).

FROM CONFIDENTIAL

7/24/03

Four total DST's taken. Set 115 joints of 5 1/2" X 10.5# at 5098' with 150 sx. Class H, 10% gypseal, 10% salt, 6# Korseal, .8% FL-160. P.D. 3:00 p.m.

# CONFIDENTIAL ALLIED CEMENTING CO., INC. 12637

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

ORIGINAL  
Med Lodge

DATE <u>7-8-03</u>	SEC. <u>2</u>	TWP. <u>34 S</u>	RANGE <u>16 W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>2:40 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>Neerall Ranch</u>		WELL # <u>1-2</u>	LOCATION <u>Aetna S tp Ainted</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Post Rd 2 W 1/2 N w/su into</u>			

CONTRACTOR <u>Duke #4</u>	OWNER <u>Hummon Corp.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>17 1/2</u>	T.D. <u>320</u>
CASING SIZE <u>5 1/8 x 4 1/8</u>	DEPTH <u>320</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Baffle Plate</u>	DEPTH <u>275</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>45</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>4 1/2 BBLs Fresh #3</u>	
EQUIPMENT	

CEMENT		
AMOUNT ORDERED		
<u>300 5x Class A 5% cc + 2% gel</u>		
COMMON	<u>300 A @ 7.15</u>	<u>2145.00</u>
POZMIX	@	
GEL	<u>RELEASE 10.00</u>	<u>60.00</u>
CHLORIDE	<u>11 @ 30.00</u>	<u>330.00</u>
	@	
	<u>NOV 22 2005</u>	@
	@	

PUMP TRUCK # <u>372</u>	CEMENTER <u>Justin Hart</u>
BULK TRUCK # <u>356</u>	HELPER <u>Mark + Kevin Brungardt</u>
BULK TRUCK #	DRIVER <u>Bill McAdoo</u>
BULK TRUCK #	DRIVER

FROM CONFIDENTIAL		
HANDLING	<u>317 @ 1.15</u>	<u>364.55</u>
MILEAGE	<u>35 x .05 x 317</u>	<u>554.75</u>

NOV 07 2003

TOTAL 3454.30

REMARKS:

Pipe on O.M. Break Circ  
3 BBLs Fresh #3  
300 5x A 5% cc + 2% gel  
Release Plug Disp 4 1/2 BBLs  
Fresh #3  
Shot head in  
Did not bump Plug  
Consolidated Cement ✓

CONFIDENTIAL SERVICE

DEPTH OF JOB	<u>320</u>	
PUMP TRUCK CHARGE	<u>8 x 700</u>	<u>520.00</u>
EXTRA FOOTAGE	<u>20 @ 1.50</u>	<u>10.00</u>
MILEAGE	<u>35 @ 3.50</u>	<u>122.50</u>
PLUG	<u>Wood 1 3/8 @ 70.00</u>	<u>70.00</u>
	@	
	@	

TOTAL 722.50

CHARGE TO: Hummon Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1 3/8

<u>Baffle Plate</u>	@	
	@ <u>85.00</u>	<u>85.00</u>
	@	
	@	

TOTAL 85.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~3454.30~~

DISCOUNT ~~3454.30~~ IF PAID IN 30 DAYS

SIGNATURE Gabe Runk

Gabe Runk

PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
NOV 10 2003  
KCC WICHITA

# CONFIDENTIAL ALLIED CEMENTING CO., INC. 12638

Federal Tax I.D.# ~~██████████~~

ORIGINAL  
Med Lodge

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7-10-05	2	34S	16W	1:00 AM	3:50 AM	7:45 AM	8:45 AM
LEASE	WELL#	LOCATION		COUNTY		STATE	
Neff	1-2	Ajana 5 to Painted		Comanche		KS	
OLD OR (NEW) (Circle one) <u>NEW</u>							

CONTRACTOR Duke #4 OWNER Hammon Corp

TYPE OF JOB	CEMENT	
HOLE SIZE <u>8 5/8</u>	T.D. <u>862</u>	AMOUNT ORDERED
CASING SIZE <u>8 5/8 x 24</u>	DEPTH <u>862</u>	<u>400 sx Class A 3% cc + 2% gel</u>
TUBING SIZE	DEPTH	<u>(used 307 5x)</u>
DRILL PIPE	DEPTH	
TOOL <u>Baffle Plate</u>	DEPTH <u>816</u>	
PRES. MAX <u>250</u>	MINIMUM	
MEAS. LINE	SHOE JOINT <u>46</u>	
CEMENT LEFT IN CSG.		
PERFS.		
DISPLACEMENT <u>52 BBLs Fresh H<sub>2</sub>O</u>		

COMMON	307	A @	7.15	2195.05
POZMIX		@		
GEL	6	@	10.00	60.00
CHLORIDE	11	@	30.00	330.00

RELEASED

EQUIPMENT

PUMP TRUCK # <u>352</u>	CEMENTER <u>Justin Hart</u>
	HELPER <u>David Felio</u>
BULK TRUCK # <u>    </u>	DRIVER <u>Tim Dickson</u>
BULK TRUCK # <u>    </u>	DRIVER <u>    </u>

HANDLING 422 FROM CONFIDENTIAL 485.30

MILEAGE 35 x .05 x 1.22 738.50

KCC

NOV 07 2003

TOTAL 3808.85

RECEIVED  
NOV 10 2003  
KCC WICHITA

REMARKS:

Pipe on BTM Break Circ  
3 BBLs Fresh H<sub>2</sub>O  
200 sx A 3/2 @ 15.2#  
Release Plug 100 52 BBLs of  
Fresh H<sub>2</sub>O and Plug 100-250#  
Shot Head in  
Top of 107 sx A 3/2 @ 15.2#  
Circulated Cement ✓

CONFIDENTIAL SERVICE

DEPTH OF JOB	862		
PUMP TRUCK CHARGE	8-300		520.00
EXTRA FOOTAGE	562	@	1.50 281.00
MILEAGE	35	@	3.50 122.50
PLUG	8 5/8 TRP	@	100.00 100.00

TOTAL 1023.50

CHARGE TO: Hammon Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

8 5/8 Baffle Plate	@	45.00	45.00
1 Centralizer	@	55.00	110.00
2 Baskets	@	180.00	360.00

TOTAL 515.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 3808.85

DISCOUNT      IF PAID IN 30 DAYS

SIGNATURE Jerry Colborn

JERRY Colborn  
PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 12730

Federal Tax I.D. ~~XXXXXXXXXX~~

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Med. Lodge, KS

DATE 7-23-03	SEC 2	TWP 34s	RANGE 16w	CALLED OUT 7:30 AM	ON LOCATION 7:30 AM	JOB START 2:30 PM	JOB FINISH 3:05 PM
LEASE Mill Ranch	WELL # 1-2	LOCATION Deerhead S. To Painted Post Rd.		COUNTY Comanche	STATE KS		
OLD OR (NEW) (Circle one)			2w, 1/2 in to Gate, 1 1/2" into				

CONTRACTOR Hummon Corp - Duke #4  
 TYPE OF JOB Production  
 HOLE SIZE 7 1/2" T.D. 5100'  
 CASING SIZE 5 1/2" 15.5 DEPTH 5112'  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2" DEPTH 5100'  
 TOOL DEPTH  
 PRES. MAX MINIMUM 50'  
 MEAS. LINE 1700 SHOE JOINT 14'  
 CEMENT LEFT IN CSG. 14'  
 PERFS.  
 DISPLACEMENT 122 Hl 2% KCl water

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker  
 # 302 HELPER Duwayne West  
 BULK TRUCK  
 # 363 DRIVER Tanner Fox  
 BULK TRUCK  
 # DRIVER

CEMENT

AMOUNT ORDERED 150sx H + 10% gyp seal + 10% salt + 6# Kol Seal + 8% FL-160 (25sx 60:40:6 Rat + Mouse hole)

COMMON	9	@ 7.15	64.35
POZMIX	6	@ 3.80	22.80
GEL	1	@ 10.00	10.00
CHLORIDE		@	
150 "H"		@ 8.70	1305.00
Kol Seal 900 #		@ .50	450.00
Gyp Seal 14		@ 17.85	249.90
Salt 16		@ 7.50	120.00
FL160 113 #		@ 8.00	904.00
HANDLING	219	@ 1.15	251.85
MILEAGE	35 x .05 x 219		3.83.25

TOTAL 3761.15

RECEIVED  
NOV 10 2003  
KCC WICHITA

REMARKS:

Pipe on bottom break Circ. 1pm 2:30 Pump  
 50gal mud clean 2pm Mix 25sx Rathole  
 2:30 Start Production Cement 150sx H +  
 10% gyp seal + 10% salt + 6# Kol Seal + 8% FL-160  
 @ 14.8 weight. 2pm Stop pumps wash  
 Pump + lines. Release latch Down Plug Start  
 Displacement @ 122 Hl 2% KCl water Pump  
 plug 700-1400. Release Chats hold 30pm  
 plug down

CONFIDENTIAL SERVICE

DEPTH OF JOB	5112		
PUMP TRUCK CHARGE			1340.00
EXTRA FOOTAGE	@		
MILEAGE	35	@ 3.50	122.50
PLUG	@		
	@		

RELEASED TOTAL 1962.50

NOV 22 2005

CHARGE TO: Hummon Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

5 1/2 Gemco FROM CONFIDENTIAL

1- AEU float shoe	@ 263.00	263.00
1- Latch Down Plug	@ 350.00	350.00
6- Centralizers	@ 50.00	300.00
	@	
	@	

TOTAL 913.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~XXXXXXXXXX~~  
 DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

William K Mouser  
PRINTED NAME

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING