

APR 18 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/16/04</u>	<u>9/17/04</u>	<u>10/04/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23625-00-00
County: Labette
N2 S2 ne - nw Sec. 6 Twp. 31 S. R. 18 East West
730 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hicks, Jay D. Well #: 6-1

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 952 Kelly Bushing: n/a
Total Depth: 1068 Plug Back Total Depth: 1064
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1064
feet depth to Surface w/ 132 sx cmt.

Drilling Fluid Management Plan *B.25.06 ACH WASH*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell
Title: Head of Operations Date: 4/17/06
Subscribed and sworn to before me this 17th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hicks, Jay D. Well #: 6-1
 Sec. 6 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1064'	"A"	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	599.4-604/622-628	404 bbls H2O, 20# HEC, 2% KCL, Max flo, Biocide, 15100# 20/40 brady sand	699.4-604/622-628

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>830'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/27/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>65 mcf</u>	Water Bbls. <u>83 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

Quest

OIL WELL SERVICES,

11 W. 14TH STREET, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TITLE NUMBER

LOCATION Chanute

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-4-04	—	Hicks, Jay #6-1	6	31S	18E	LB

CUSTOMER
Quest Cherokee LLC

MAILING ADDRESS
P.O. Box 100

CITY STATE ZIP CODE
Benedict Kansas 66714

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
230	Wes		
400	mac		

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1068' CASING SIZE & WEIGHT 4 1/2-10.5

CASING DEPTH 1064' DRILL PIPE _____ TUBING _____ OTHER _____

CURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Wash Down 140' of casing. Then Pump 2 sacks of Prem Gel Followed By 12 Bbl of Dye with 15 gal sodium silicate Followed By 140 sacks of cement. Stop and wash out Pump Then Pump wiper Plug to Bottom and Release PST on casing.

OWC, 5# gilsonite, 1/4# flo-seal) Time on location - from 11:45 to 2:30

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1- Well	PUMP CHARGE <u>Cement pump</u>	710.00	355.-
5407	27 mi	MILEAGE <u>minimum</u>	225.00	112.50
1110	14 SK	<u>gilsonite</u>	20.35 per sk	97.30
1107	1 SK	<u>flo-seal</u>	40.00 per sk	10.10
1118	2 SK	<u>Premium gel</u>	12.40 per sk	9.12
1215A	1 gal	<u>KCL</u>	23.10	9.90
1111B	15 gal	<u>Sodium Silicate</u>	10.50 per gal	61.50
1123	6000 gal	<u>city water (150 bbl)</u>	11.50 per 1000 gal	34.50
5501C	3 hr	<u>Transport</u>	84.00 hr	126.-
1126	132 SK	<u>OWC cement (SK total)</u>	11.85 per sk	781.44

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CONSERVATION DIVISION
WICHITA, KS

SALES TAX
ESTIMATED
TOTAL

1597.87

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	6-1	Lease	JAY HICKS	Loc.	1/4 1/4 1/4	Sec.	6	Twp.	31	Rge.	18		
		County	LABETTE	State	KS	Type/Well		Depth	1068'	Hours		Date Started	9-16-04	Date Completed	9-17-04
Job No.		Casing Used	21' 7" OF 8 5/8"		Bit Record				Coring Record						
Driller	BILLY	Cement Used			Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller		Rig No.	2				6 3/4"								
Driller		Hammer No.													

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 CONSERVATION DIVISION
 WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	437		GAS TEST NO GAS	682	684	LIME	837	949	SAND
2	8	CLAY	437		WENT TO WATER	684	687	SHALE	949	954	BLACK SHALE
8	12	SAND	440	481	SHALE	687		GAS TEST 3# 3/4"	954	955	COAL ROWE
12	62	SHALE	481	482	BLACK SHALE	687	688	COAL CROWBERG	955	975	SHALE
62	93	LIME	482	486	SHALE	688	694	SANDY SHALE	964		GAS TEST SAME
93	96	BLACK SHALE	486	506	LIME PAWNEE	694	697	SAND	975	976	COAL NEUTRAL
96	102	LIME	506	515	BLACK SHALE	697	698	LIME	976	979	SHALE
102	122	SAND	512		GAS TEST 10# 1/8"	698	699	BLACK SHALE	979	984	SAND
122	123	COAL	515	516	COAL	699	700	COAL FLEMING	984	1004	SHALE
123	152	SHALE	516	520	SHALE	700	723	SHALE	1004	1010	SAND
152	177	LIME	520	538	SAND	723		GAS TEST 3# 3/4"	1010	1012	COAL RIVERTON
177	198	SHALE	537		GAS TEST 10# 1/8"	723	724	LIME	1012	1016	SHALE
198	216	LIME	538	564	SHALE	724	726	BLACK SHALE	1014		GAS TEST 3.5 # 3/4"
216	220	SHALE	564	567	LIME OSWEGO	726	728	SHALE	1016	1044	LIMEY CHAT MISS.
220	223	BLACK SHALE DAMP	567	568	SHALE	728	729	COAL MINERAL	1039		GAS TEST SAME
223	227	SANDY SHALE	568	595	LIME LIGHT OIL ODOR	729	753	SHALE	1044	1054	BROWN LIME
227	247	LIMEY SHALE	595	597	SHALE SUMMIT	738		GAS TEST 3 1/2# 3/4"	1054	1068	GRAY LIME
247	258	LIME	597	605	BLACK SHALE	753	758	SANDY SHALE			
258	300	SHALE	605	610	LIME	758	770	SAND			T.D. 1068'
300	302	BLACK SHALE	610	612	BLACK LIMEY SHALE	770	799	SHALE			
302	307	LIME	613		GASTEST 6# 1/2"	799	800	LIME			
307	313	SANDY SHALE	612	621	LIME	800	806	BLACK SHALE			
313	320	SAND	621	627	BLACK SHALE MULKEY	806	807	COAL TEBO			
320	336	SANDY SHALE	627	628	COAL	807	823	SHALE			
336	350	LIME	628	629	SHALE	813		GAS TEST SAME			
350	352	SHALE	629	634	LIME	823	824	LIME			
352	353	BLACK SHALE	634	663	SHALE	824	833	SAND			
353	360	LIME	638		GAS TEST 16# 1/2"	833	836	BLACK SHALE			
360	372	LIMEY SHALE	663	665	BLACK SHALE	836	837	COAL			
372	402	SHALE	665	666	COAL BEVIER	837	937	SHALE			
402	440	SAND DAMP	666	682	SHALE	913		GAS TEST SAME			