

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/27/04</u>	<u>9/28/04</u>	<u>10/11/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23633-00-00
County: Labette
NASA NE NW Sec. 7 Twp. 31 S. R. 18 East West
800 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, R. Dale Well #: 7-2
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 932 Kelly Bushing: n/a
Total Depth: 1047 Plug Back Total Depth: 1042
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1042
feet depth to Surface w/ 121 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R. Dale Well #: 7-2
 Sec. 7 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.7'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1042	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	573-577/597-604	422 bbis H2O, 20# HEC, 2% KCL, Biocide, Max flo, 1000# 20/40, 145203 12/20 sand	573-577/597-604

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	837.41'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/27/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0 mcf	80 bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Dale R. Phillips #7-2
S7, T31, R18E
Labette County
API#15-099-23633-00-00

0-5 DIRT
5-11' CLAY
11-18' SHALE
18-30 LIME
30-105 SHALE
105-155 LIME
155-194 SHALE
194-205 LIME
205-207 BLACK SHALE
207-230 SHALE
230-235 BLACK SHALE
235-240 SHALE
240-255 LIME
255-260 SANDY SHALE
260-271 SHALE
271-280 LIME
280-300 SHALEY LIME
300-308 SHALEY LIME
308-320 LIME
320-325 SHALE
325-335 LIME
335-350 SHALE
350-415 SANDY SHALE
415-430 SHALE
430-440 SANDY SHALE
440-449 SHALE
449-472 LIME PINK
472-476 BLACK SHALE
476-530 SHALE
530-537 SAND
537-566 LIME OSWEGO
566-571 BLACK SHALE
571-595 LIME
595-599 BLACK SHALE
599-600 COAL
600-630 SHALE
630-631 COAL
631-655 SHALE
655-655.5 COAL
655.5-660 SANDY SHALE
660-670 SHALE
670-671 COAL
671-736 SHALE
736-751 SANDY SHALE
751-799 SHALE

9-27-04 Drilled 11" hole and
Set 21.7' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

9-28-04 Started drilling 6 3/4" hole

9-28-04 Finished drilling to T.D. 1047'

WATER @561'

460' 0" ON 1/2" ORIFICE
485' 2" ON 1/2" ORIFICE
586' 3" ON 1/2" ORIFICE
611' 8" ON 1/2" ORIFICE
636' 8" ON 1/2" ORIFICE
661' 8" ON 1/2" ORIFICE
686' 8" ON 1/2" ORIFICE
836' 9" ON 1/2" ORIFICE
912' 9" ON 1/2" ORIFICE
957' 9" ON 1/2" ORIFICE
987' 9" ON 1/2" ORIFICE
994' 10" ON 1/2" ORIFICE
1012' 11" ON 1/2" ORIFICE
1047' 15" ON 1/2" ORIFICE

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L S Well Service, LLC #33374
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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

Dale R. Phillips #7-2
S7, T31, R18E
Labette County
API#15-099-23633-00-00

799-809	GRAY SAND
809-821	SANDY SHALE
821-824	SHALE
824-831	GRAY SAND
831-887	SANDY SHALE
887-912	SHALE
912-922	LAMINATED SAND
922-932	SANDY SHALE
932-950	SHALE
950-956	BLACK SHALE
956-965	SAND
965-977	SANDY SHALE
977-990	LAMINATED SAND
990-992	BLACK SHALE
992-993	COAL
993-997	SHALE
997-1047	MISSISSIPPI

T.D. 1047'

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CONSERVATION DIVISION
WICHITA, KS

Quest.

WELL SERVICES, INC.

1 W. 14TH STREET, CHANUTE, KS 66720

0-431-9210 OR 800-467-8676

TICKET NUMBER

LOCATION Chanute

FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-11-04	—	Phillips, Dale # 7-2	7	315	186	LB

CUSTOMER
Quest Cherokee LLC

BILLING ADDRESS
P.O. Box 100

CITY
Benedict

STATE
Kansas

ZIP CODE
66714

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
230	Wes		
286	MIKE R		

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1047' CASING SIZE & WEIGHT 4 1/2 - 10.5

CASING DEPTH 1042' DRILL PIPE _____ TUBING _____ OTHER _____

CURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____

DISPLACEMENT 16.5 DISPLACEMENT PSI 500 MIX PSI 200 RATE _____

REMARKS: Circulate w/ fresh H₂O; 1 gal ahead; run 10 bbl of dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCL water; Set float shoe.

- Wash down 270 ft. of casing; (Yes) / No - Circulate gel to surface w/ H₂O before cementing (owc; 5* gilsonite; 1/4* flo-seal) Time on location - from 2:20 to 7:00

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE Cement pump		355.00
	31 mi	MILEAGE		112.50
	12 SK	gilsonite		83.40
	1 SK	flo-seal		10.61
	1 SK	premium gel		4.56
	1 gal	KCL		9.90
	15 gal	sodium silicate		61.50
	5880 gal	city water (140 bbl)		33.81
	2 hr	Transport		84.00
	114 SK	owc cement (121 SK total)		716.32
	5 hr	BoVac		195.00

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SALES TAX
ESTIMATED
TOTAL 1666.66