

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/27/04 9/28/04 10/11/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 099-23635-00-00
County: Labette
SA NE SE Sec. 7 Twp. 31 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
530 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, R. Date Well #: 7-4
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 928 Kelly Bushing: n/a
Total Depth: 1045 Plug Back Total Depth: 1042.5
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1042.5
feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head of Operations Date: 4/12/06

Subscribed and sworn to before me this 12th day of April

20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

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KANSAS CORPORATION COMMISSION

APR 13 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R. Dale Well #: 7-4
 Sec. 7 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1042.5'	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	568-572/593.5-599.5	472 bbls H2O, 20# HEC, 2% KCL, Biocide, Max flo, 7390# 20/40 sand	568-572/593.5-599.5

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	844'	n/a		
Date of First, Resumerd Production, SWD or Enhr. 1/28/05			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	13 mcf	62 bbls			

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>			<input type="checkbox"/> Other (Specify)		<input type="checkbox"/> Commingled

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #: 3	S 7 T 31 R 18
API #: 15-099-23635-0000	Location NE, SE
Operator: Quest Cherokee, LLC	County: Labette

Address: PO Box 100 Benedict, KS 66714		Gas Tests			
Well #: 7-4	Lease Name: Phillips, R. Dale	Depth	Oz.	Orifice	flow - MCF
Location: 1980 ft. from (N / S) Line		505	No Flow		
530 ft. from (E / W) Line		525	4"	3/8"	7.14
Spud Date: 9/27/2004		545	Gas Check Same		
Date Completed: 9/28/2004 TD: 1045		605	Gas Check Same		
Geologist:		645	Gas Check Same		
Casing Record	Surface	Production	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	Gas Check Same		
Casing Size	8 5/8"		Gas Check Same		
Weight		994	7"	1/2"	16.7
Setting Depth	21' 5"	1005	6"	1/2"	15.4
Cement Type	Portland				
Sacks	4 W				
Feet of Casing	21' 5" C				
Rig Time	Work Performed				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	475	478	shale	603	635	shale
2	6	clay	478	501	Pink lime	635	636' 6"	Bevier coal
6	12	shale	501	503	shale	636' 6"	653	shale
12	57	lime	503	507	Lexington blk shale	653	655	lime
57	128	shale	507	525	shale	655	656	shale
128	159	lime	525	527	coal	656	658	blk shale
159	211	shale	527	536	shale	658	659	Croweburg coal
211	214	lime	536	538	coal	659	713	shale
214	248	shale	538	558	shale	713	714	coal
248	252	lime	558	560	lime	714	770	shale
252	278	shale	560	569	shale	770	773	blk shale
278	330	lime	569	572	Summit blk shale	773	774	Weir coal
330	334	shale	572	592	Oswego lime	774	791	shale
334	343	lime	592	593	shale	791	792	coal
343	368	shale	593	597	Mulky blk shale	792	813	shale
368	394	sand	597	598	coal	813	814	coal
394	474	shale	598	603	lime	814	876	shale
474	475	coal	600	603	oil show	876	893	laminated sand

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CONSERVATION DIVISION
WICHITA, KS

Quest

QUEST OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

TICKET NUMBER [REDACTED]
LOCATION Chanute
FOREMAN Dwyer

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/11/04	—	Dale Phillips #7-4	7	315	R E	L B

TRUCK #	DRIVER	TRUCK #	DRIVER
197	Graig		
103	Graig		
106	MAC		

CUSTOMER: Quest Cherokee LLC
 MAILING ADDRESS: P.O. Box 100
 CITY: Benedict STATE: Kansas ZIP CODE: 66714

JOB TYPE: Long-string HOLE SIZE: 6 3/4 HOLE DEPTH: 1046.6 CASING SIZE & WEIGHT: 4 1/2 - 10.5
 CASING DEPTH: 1042.5 DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: 13.9 SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: _____
 DISPLACEMENT: _____ DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: _____

REMARKS: Circulate w/ fresh H₂O; 2 gal ahead; run 11 bbl of dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCL water; Set float shoe

- Wash down 30 ft. of casing; Yes / No - Circulate gel to surface w/H₂O before cementing (owc; 5* gilsonite; 1/4* flo-seal) Time on location - from 9:30 to 4:45

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE Cement pump		355.00
	25 mi	MILEAGE		112.50
	12 SK	gilsonite		83.40
	1 SK	flo-seal		10.61
	2 SK	premium gel		9.12
	1 gal	KCL		9.90
	15 gal	sodium silicate		61.50
	6000 gal	city water (150 bbl)		34.50
	4 hr	Transport		168.00
	114 SK	owc cement (120 SK total)		710.40

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 WICHITA, KS

SALES TAX
 ESTIMATED TOTAL 1554.93