

APR 18 2006

WELL COMPLETION FORM

CONSERVATION DIVISION
WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/28/04</u>	<u>9/29/04</u>	<u>10/06/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23636-00-00
County: Labette
W2 E2 ne sw Sec. 8 Twp. 31 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
2120 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, R. Dale Well #: 8-1
Field Name: Cherokee Basin CBM

Producing Formation: Mississippi
Elevation: Ground: 928 Kelly Bushing: n/a
Total Depth: 1045 Plug Back Total Depth: 1040
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1040
feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan B. 28.06 APR 11 WJH
(Data must be collected from the Reserve Pit) um
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R. Dale Well #: 8-1
 Sec. 8 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.5'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1040'	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	973-974	Spot 100 gal 15% acid	973-974

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>994'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>1/28/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>169 mcf</u>	Water Bbls. <u>15 bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	_____ _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

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KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

Rig #:	3		S 8	T 31	R 18
API #:	15-099-23636-0000		Location NE, SW		
Operator:	Quest Cherokee, LLC		County: Labette		

Address: PO Box 100 Benedict, KS 66714			Gas Tests			
Well #:	8-1	Lease Name: Phillips, R. Dale	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from (N / S) Line		485	7"	1"	68.3
	2120 ft. from (E / W) Line		561	6"	1 1/4"	107
Spud Date:	9/28/2004		585	9"	1 1/4"	132
Date Completed:	9/29/2004	TD: 1045	652	Gas Check Same		
Geologist:			645	Gas Check Same		
Casing Record	Surface	Production	705	Gas Check Same		
Hole Size	12 1/4"	6 3/4"	805	Gas Check Same		
Casing Size	8 5/8"		925	Gas Check Same		
Weight			965	11"	1 1/2"	231
Setting Depth	21' 5"			PSGI		
Cement Type	Portland		985	4#	1 1/4"	480
Sacks	4 W		1025	Gas Check Same		
Feet of Casing	21' 5" C		1045	Gas Check Same		
Rig Time	Work Performed					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	465	468	blk shale	698	700	Mineral coal
1	33	lime	468	471	shale	700	764	shale
33	99	shale	471	472	coal	764	774	Weir blk shale
99	145	lime	472	514	shale	774	780	shale
145	217	shale	514	547	lime	780	781	coal
217	218	coal	547	549	shale	781	817	shale
218	250	shale	549	552	Summit blk shale	817	818	coal
250	251	coal	552	556	shale	818	880	shale
251	299	lime	556	574	lime	880	882	Rowe coal
299	306	shale	574	578	blk shale	882	900	shale
306	318	lime	578	579	Mulky coal	900	902	Neutral coal
318	343	shale	579	618	lime	902	922	shale
343	386	sand	618	620	Bevier coal	922	923	coal
386	436	shale	620	641	shale	923	961	shale
436	437	Mulberry coal	641	643	coal	961	963	Riverton coal
437	439	shale	643	682	shale	963	967	shale
439	463	Pink lime	682	683	Fleming coal	967	974	Mississippi chat
463	465	shale	683	698	shale	974	1045	Mississippi lime

Quest

OIL WELL SERVICES,

11 W. 14TH STREET, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER

LOCATION Chanute

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-6-04	—	Phillips, Dale #8-1	8	315	186	LB	
CUSTOMER <u>Quest Cherokee LLC</u>							
MAILING ADDRESS <u>P.O. Box 100</u>							
CITY <u>Benedict</u>		STATE <u>Kansas</u>	ZIP CODE <u>66714</u>				
		TRUCK #		DRIVER			
		<u>255</u>		<u>John</u>			
		<u>230</u>		<u>Wes</u>			
		<u>140</u>		<u>Tim</u>			

WELL TYPE <u>Long-string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1045'</u>	CASING SIZE & WEIGHT <u>4 1/2 - 10.5</u>
CASING DEPTH <u>1040'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Circulate w/ fresh H₂O; 2 gel ahead; run 10 bbl of dye w/ 15 gal iodine silicate; Cement until dye return; flush pump; pump plug w/ KCl water; Set float shoe.

Wash down 40 ft. of casing; (Yes) / No - Circulate gel to surface w/H₂O before cementing
owc; 5* gilsonite; 1/4* flo-seal) Time on location - from 1:00 to 2:45

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE <u>Cement pump</u>		355.00
	30 mi	MILEAGE		112.50
	12 SK	gilsonite		83.40
	1 SK	Flo-seal		10.61
	2 SK	premium gel		9.12
	1 gal	KCl		9.90
	15 gal	sodium silicate		101.50
	7000 gal	city water (175 bbl)		40.25
	3.5 hr	Transport		147.00
	114 SK	owc cement (120 SK total)		710.40

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SALES TAX
 ESTIMATED TOTAL 1539.68