

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/28/04 9/29/04 10/11/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23637-00-00
County: Labette
S2 N2 ne se Sec. 8 Twp. 31 S. R. 18 East West
2130 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, R. Date Well #: 8-2
Field Name: Cherokee Basin CBM

Producing Formation: Riverton/Neutral/Rowe/Fleming/Crowberg/Bevier/Mulky/Summit
Elevation: Ground: 922 Kelly Bushing: n/a
Total Depth: 1039 Plug Back Total Depth: 1035
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1035
feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan 8-25-06 AT 11:00 AM
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: May Powell
Title: Head of Operations Date: 4/12/06
Subscribed and sworn to before me this 12th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R. Dale Well #: 8-2
 Sec. 8 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

(Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1035'	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	543-549/568-575/618-620/640.5-643.5/682-684	457 bbls H2O, 2% KCL, Biocide, Max flo, 25 sks 20/40 frac sand	964-966/909-911/
	/902-904/909-911/964-966/970-971		902-904
		518 bbls H2O, 2% KCL, Biocide, Max flo, 82 sks 20/40 frac sand	682-684/640.5-643.5/
			618-620
		542 bbls H2O, 2% KCL, Biocide, Max flo, 67 sks 20/40 frac sand	568-575/543-549

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1003.48'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1/28/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.3 mcf	3 bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 8-2	Lease PHILLIPS	Loc. 1/4 1/4 1/4	Sec. 8	Twp. 31	Rge. 16					
County LABETTE		State KS	Type/Well	Depth 1039'	Hours	Date Started 9-28-04	Date Completed 9-29-04					
Job No.	Casing Used 21" OF 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	512	542	LIME (OSWEGO)	907	915	SHALE			
2	30	LIME	542	545	SHALE (SUMMIT)	915		GAS TEST 9# 1/8"			
30	50	SAND	545	551	BLACK SHALE	915	916	COAL (NEUTRAL)			
50	66	SANDY SHALE	551	567	LIME	916	962	SHALE			
66	67	COAL	563		GAS TEST 1/2# 1/8"	962	964	COAL (RIVERTON)			
67	76	SHALE	567	573	BLACK SHALE (MULKEY)	964	968	SHALE			
76	77	BLACK SHALE	573	574	COAL	965		GAS TEST 21# 1/8"			
77	101	SHALE	574	575	SHALE	968	985	CHAT LIME (MISSISSIPPI)			
101	137	LIME (DAMP)	575	581	LIME	985	996	GREY LIME			
137	188	SHALE	581	618	SHALE	990		GAS TEST 12# 1"			
188	191	LIME	588		GAS TEST 1/2# 1/8"	996	1039	BROWN LIME			
191	193	BLACK SHALE	618	619	COAL (BEVIER)	1039		GAS TEST 8# 1"			
193	199	SHALE	619	623	SHALE						
199	208	BLACK SHALE	623	630	SAND			T.D. 1039'			
208	215	LIMEY SHALE	630	639	SANDY SHALE						
215	250	SHALE	639		GAS TEST 3# 1/8"						
250	270	LIME	639	641	LIME						
270	285	LIMEY SHALE	641	642	SHALE						
285	298	LIME	642	643	COAL (CROWBERG)						
298	303	SHALE	643	654	SANDY SHALE						
303	304	BLACK SHALE	654	655	LIME						
304	309	SHALE	655	661	SANDY SHALE						
309	312	LIME	664		GAS TEST 3 1/2# 1/8"						
312	335	SANDY SHALE	661	678	SHALE						
335	373	SAND (DAMP)	678	679	LIME						
373	440	SANDY SHALE	679	766	SHALE						
440	446	BLACK SHALE	766	870	SHALE						
446	470	LIME (PAWNEE)	789		GAS TEST SAME						
463		GAS TEST 1/2# 1/8"	870	890	BLACK SHALE						
470	512	BLACK SHALE (LEXINGTON)	890	906	SHALE						
475		WENT TO WATER	906	907	COAL (ROWE)						

Done

Quest

Oil Well Service
11 W. 14th Street, Chanute, KS 66720
20-431-9210 OR 800-467-8676

ACCOUNT NUMBER
LOCATION Chanute
FOREMAN Todd A. Tindle

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-04	—	Phillips Dale, #8-2	8	31S	18E	LB

CUSTOMER
Quest Cherokee LLC

MAILING ADDRESS
P.O. Box 100

CITY STATE ZIP CODE
Benedict Kansas 66714

TRUCK #	DRIVER	TRUCK #	DRIVER
255	John		
230	Wes		
286	Mike R.		

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1039' CASING SIZE & WEIGHT 4 1/2-10.5

CASING DEPTH 1035' DRILL PIPE _____ TUBING _____ OTHER _____

CURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Ø

DISPLACEMENT 16.4 DISPLACEMENT PSI 400psi MIX PSI 100psi RATE _____

REMARKS: Circulate w/ fresh H₂O; 1 gal ahead; run 10 bbl of dye w/ 15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ KCL water; Set float shoe.

Wash down 8 ft. of casing; Yes (No) - Circulate gel to surface w/H₂O before cementing

owc; 5* gilsonite; 1/4* flo-seal Time on location - from 9:00 am to 12:05 pm

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE Cement pump		355.00
	33 mi	MILEAGE		112.50
	12 SK	gilsonite		83.40
	1 SK	flo-seal		10.61
	1 SK	premium gel		4.56
	1 gal	KCL		9.70
	15 gal	sodium silicate		61.50
	3360 gal	city water (80 bbl)		19.32
	1 hr	Transport		42.00
	114 SK	owc cement (120 SK total)		710.40
	4 hr	80 vac		156.00

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SALES TAX
ESTIMATED TOTAL 1565.19