KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999

September 1999

Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 099-23638-00-00
Name: Quest Cherokee, LLC KANSAS CORPORATION COMMISS	
Address: 211 W. 14th Street	
City/State/Zip: Chanute, KS 66720 APR 1 8 2006	660 feet from S (N) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC CONSERVATION DIVISION	1980 feet from E (W circle one) Line of Section
Operator Contact Person: Gary Laswell WICHITA, KS	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 431-9500	(circle one) NE SE (NW) SW
Contractor: Name: Well Refined Drilling Company, Inc.	Lease Name: Hansen, Donald J. Well #: 10-1
License: 33072	Field Name: Cherokee Basin CBM
Wellsite Geologist: n/a	Producing Formation: Summit/Mulky/Riverton/Rowe/Neutral
Designate Type of Completion:	Elevation: Ground: 932 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1045 Plug Back Total Depth: 1040
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.5
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1040
Operator:	
Well Name:	feet depth to Surface w/ 123 sx cmt. HUT II WHM 6-73-76
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	·
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/01/04 10/03/04 10/21/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-110 geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: January January	KCC Office Use ONLY
Title: Head of Operations Date: 4/17/06	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
20 04.	Wireline Log Received
	Geologist Report Received
Notary Public: Jenneur Hunnann	UIC Distribution
Date Commission Expires: July 30, 2009	JENNIFER R. AMMANN
// / Mv Annt	JENNIFER AMMANN otary Public - State of Kansas Expires 2 A - 24 mag

Operator Name: Que	est Cherokee, LL	.C		Lease	Name:_	Hansen, Do	nald J.	Well #: 10-1		
	s. R. 18		West	Count	y: Labet	te				
NSTRUCTIONS: Si ested, time tool ope emperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut- es if gas to	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	d static level, hyd	irostatic pressure	es, bottor	n hole
Orill Stem Tests Take		Ye	es √ No		√ L	og Forma	tion (Top), Depth	and Datum	{	Sample
Samples Sent to Ge		Ye	s √ No		Nam	_e attached		Тор	[Datum
Cores Taken		Ye	es 🗸 No			attaorica		RECEIVE	n	
Electric Log Run (Submit Copy)		✓ Ye	es No				KANSA	S CORPORATION		ION
ist All E. Logs Run:								APR 182	006	
Comp. Density Dual Induction Gamma Ray/N	Log						(CONSERVATION DI WICHITA, KS	VISION	
				RECORD		w Used				
	Size Hole		t all strings set-c	T	eurface, inte	ermediate, produ	Type of	# Sacks	Type	and Percent
Purpose of String	Drilled		(In O.D.)		./Ft.	Depth	Cement	Used	A	dditives
Surface	12-1/4"	8-5/8"		20#		20.5'	"A"	4		
Production	6-3/4"	4-1/2"	.,	10.5#		1040'	"A"	123		
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECOF	RD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type an	d Percent Additives		,
Shots Per Foot	PERFORAT Specify	TION RECOR	D - Bridge Plug Each Interval Pe	gs Set/Type	•		racture, Shot, Cem Amount and Kind of	ent Squeeze Reco	rd	Depth
4	536.5-540/535-5	42/555-56	1/625-627/6	48-651/6	90-692/	0-692/ 420 bbls H20, 20# HEC, 2% KCL, Max flo, Blocide, 1000# 20/40 sand, 14900# 10/20 536.5-540/5				536.5-540/555-6
	759-761/927-92	9/958-96	0/982-985			433 bbls H20, 2% KCL, Biocide, 88 sks 20/40 frac sand 5555				555-561/535-5
					450 bbls, 2% KCL, Biocide, 90 sks 20/40 frac sand				ac sand	982-985/958-9
										927-929
TUBING RECORD	Size 3/8"	Set At 806.31'		Packer	At ,	Liner Run	Yes 🗸	No		
	rd Production, SWD or		Producing Met		Flowin	g 🖌 Pum			er (Explain)
Estimated Production Per 24 Hours	oii n/a	Bbls.	Gas 21 mcf	Mcf	Wate 27 bl		Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas Vented Sold (If vented, Sold	METHOD OF	COMPLETIC		✓ Per	f. [] [Production Int	erval Commingled	I		

JEST CHEROKEE OILFIELD SERVICE, L IANUTE, KS 66720 0-431-9500

TIC: NUN	//BER
	Chanute
FOREMAN_	John Michols

TREATMENT REPORT & FIELD TICKET

CEMENT RANGE COUNTY TOWNSHIP SECTION WELL NAME & NUMBER CUSTOMER# DATE TIME IN TIME HOURS TRUCK 186 < 3 315 10 EMANICREWMAN OPERATOR WORKED HOURS OUT DRIVE'S TRUCK # TRUCK # DRIVER 11:15 8:15 Cfaig (raig 197 11:15 8:15 Rodney 206 8:15 11.75 Tim Tim 140 HOLE DEPTH 10 45' CASING SIZE & WEIGHT 41/2 - 10.5 HOLE SIZE 63/4 BTYPE Long-String OTHER_____ TUBING SING DEPTH 1040 DRILL PIPE CEMENT LEFT IN CASING_____ WATER gal/sk____ JRRY WEIGHT 13.8 SLURRY VOL

DISPLACEMENT PSI 700 MIX PSI /00 SPLACEMENT /6.5 MARKS: Circulate w/fresh H20; 2 gel ahead; run 10 bbl of dye w/15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/ Kcl water; Set float shoe

Wash down Z5' ft. of casing; (owc; 5#gilsonite; 1/4#flo-seal)

Yes /No) - Circulate gel to surface
W/HZo before Cementing

CODE:	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1- Well	PUMP CHARGE Cement pump	RECEIVE	D
	30 mi	MILEAGE	NSAS CORPORATION	COMMISSION
	17 sk	gilsonite	APR 1 8 20	006
	1 5K	flo-seal		
	2 sk	premium gel	CONSERVATION DI WICHITA, KS	VISION
	1006	KCL		
	15 oal	sodium silicate		
	6300 gal	city water (150 bbl)		
	3 hr	Transport		
	116 SK	OWC cement (123.0 sx total)	
	3 hr	80 Vac		

		1		
			SALES TAX	
			ESTIMATED TOTAL	

Well Refined Drilling Company, Inc. 4270 Gray Road - Thayer, KS 66776 Contractor License # 33072 -

620-763-2619/Home; 620-432-6170/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

					NED. I				
Rig #:	3				28244691		T 31	R 18	
		3638-0000			2 Rig#3 2.	Location	NE, N		
Operato	r: Ques	t Cherokee, LLC			4,	County:	Labett	е	
Address	: 5901 l	N. Western, Suite	200		441, V)>=				
	Oklah	noma City, OK 73	3118			Gas 1	Γests		
Well #:		Lease Name: H	ansen, D	onald J	Depth		Orfice	flow - MCF	
Location:	660	ft. from (N / S)	Line		483		No Flow		
	1980	ft. from (E / W)	Line		543	6"	3/8"	8.74	
Spud Date	:	10/1/2004			563		Check S		
Date Comp	pleted:	10/3/2004	TD: 104	45	643		Check S		
Geologi	st:				703		Check S		
Casing F	Record	Surface	Product		763		Check S		
Hole Siz	ze	12 1/4"		6 3/4"	943		No Flow		•
Casing 9	Size	8 5/8"			963		No Flow		
Weight					1003		No Flow		
Setting	Depth	20' 5"			1045		No Flow		
Cement	Туре	Portland							RECENTER
Sacks		4 W						KANSAS CO	RECEIVED RPORATION COMMISSIO
Feet of	Casing	20' 5" C							
								AP	R 1 8 2006
Rig Tim	e	Work Performed	1						
								CONSE	RVATION DIVISION
									ICHITA, KS
					· · · · · · · · · · · · · · · · · · ·				
				Well L	.og				
Тор	Bottom		Тор	Bottom		Тор	Bottom		
0		Overburden	456		shale	650			
2		clay	460		Lexington blk shale	651		shale	
4		lime	463		shale	654		sand	
30		shale	465			658		shale	
62		sand	466		shale			Fleming coal	l
99			507		Oswego lime	661' 6"		shale	
117		lime	534	1	shale	688		Mineral coal	
147		shale	537		Summit blk shale	689		shale	
254		lime	541		shale	756 757		coal shale	
278		shale	542		lime			coal	ļ
294		lime	555 558		blk shale Mulky coal	806 807		shale	1
301 306		blk shale shale	559		shale	837		laminated sand	1
309		lime	623		Bevier coal	842		shale	1
313		shale	624		shale			Rowe coal	1
321		sand	644		lime	922' 6"		shale	1
376		shale	646		shale			Neutral coal	1
0,0	1 700	1000	11 5 70	1 0.0	1	ш		1	1

438	456	Pink lime	648	650	Croweburg blk shale	929' 6"	958	shale	
		erokee, LLC	Lease Na	me: Hanse	n, Donald J	Well#	10-1	page 2	
		Formation	Тор	Bottom	Formation	Тор	Bottom	Formation	
958		Upper Riverton coal							
959		shale							
981	983	Riverton coal							
983		shale							
992		Mississippi chat						KANOL	CEIVED PRATION COMMISSION
998		Mississippi lime						NOW CORE	PRATION COMMISSION
1045		Total Depth						ADD	1 8 2006
								APR	1 8 2006
								CONSETN	
			<u> </u>					Wic	TION DIVISION IITA, KS
									V2.
						'			l

Notes:		
04LJ-100304-R3-029- Han	sen, Donald J 10-1 Quest	
	Keep Drilling - We're Willing!	