

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: MOKAT  
License: 5831  
Wellsite Geologist: Thomas Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/1/04 10/2/04 10/18/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 099-23639-0000  
County: Labette  
S2 N2 ne - nw Sec. 8 Twp. 31 S. R. 18  East  West  
530 feet from S  (circle one) Line of Section  
1980 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Biller Family Trust Well #: 8-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Summit/Mulky  
Elevation: Ground: 975 Kelly Bushing: n/a  
Total Depth: 1077 Plug Back Total Depth: 1074  
Amount of Surface Pipe Set and Cemented at 21.7' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1074  
feet depth to Surface ALT II WITHIN 8' w/ 120 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06  
Subscribed and sworn to before me this 8th day of April,  
20 06.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: RECEIVED  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received APR 11 2006  
 UIC Distribution  
**CONSERVATION DIVISION WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Biller Family Trust Well #: 8-1  
 Sec. 8 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1074	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	599.5-604/623-630	375bbls H2O, 20# HEC, Biocide, Max Flow, 2% KCL, 1000# 20/40 sand, 13200# 10/20 sand	599.5-604/623-630

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8" 867.13	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 1/29/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	115mcf	70 bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval	KANSAS CORPORATION COMMISSION
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		<b>RECEIVED</b> <b>APR 11 2006</b>

CONSERVATION DIVISION  
WICHITA, KS

QUEST, CHEROKEE OILFIELD SERVICE CO.  
 211 WEST 14<sup>TH</sup>  
 CHANUTE, KS 66720  
 620-431-9500

TICKET NUMBER \_\_\_\_\_  
 LOCATION Chanute  
 FOREMAN John Nichols

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-18-09		Biller Family Trust #8-1				15	31S	18E	CB
FOREMAN/CREWMAN/OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER	
Clay	8:40	10:30	1 45 min		197	Clay			
WES	8:40	10:30	1 45 min		206	WES			
Tim	8:40	10:30	1 45 min		140	T.M			
Rodney	8:40	10:30	1 45 min		286	Rodney			

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1077' CASING SIZE & WEIGHT 4 1/2-10.5  
 CASING DEPTH 1074' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.0 DISPLACEMENT PSI 400 MIX PSI 0 RATE \_\_\_\_\_

REMARKS: Circulate w/fresh H<sub>2</sub>O; 2 gel ahead; run 12 bbl of dye w/15 gal sodium silicate; Cement until dye return; flush pump; pump plug w/KCl water; Set float shoe

Wash down 30' ft. of casing; Yes  (No) - Circulate gel to surface w/H<sub>2</sub>O before cementing  
 (owc; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE <u>Cement pump</u>		355.00
	31 mi	MILEAGE		112.50
	13 sk	<u>gilsonite</u>		90.35
	1 sk	<u>flo-seal</u>		10.41
	1 sk	<u>premium gel</u>		4.56
	1 gal	<u>KCl</u>		9.90
	15 gal	<u>sodium silicate</u>		61.50
	57 1/2 gal	<u>city water (136 bbl)</u>		32.84
	3 hr	<u>Transport</u>		126.00
	120 sk	<u>owc cement (127.0 sk total)</u>		1751.84
	3 hr	<u>80 Vac</u>		111.00

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 APR 11 2006  
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 WICHITA, KS

SALES TAX  
 ESTIMATED TOTAL 1672.10

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator <b>QUEST</b>		Well No. <b>8-1</b>	Lease <b>BILLER FAMILY TRUST</b>	Loc. <b>1/4 1/4 1/4</b>	Sec. <b>8</b>	Twp. <b>31</b>	Rge. <b>18</b>				
County <b>LABETTE</b>		State <b>KS</b>		Type/Well	Depth <b>1077'</b>	Hours	Date Started <b>10/01/04</b>	Date Completed <b>10/02/04</b>			
Job No.	Casing Used <b>21.7' 8 5/8"</b>	Bit Record				Coring Record					
Driller <b>BILLY</b>	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	% Rec.
Driller	Rig No. <b>2</b>			<b>6 3/4"</b>							
er	Hammer No.										

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**APR 11 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	538		GAS TEST (NO GAS)	854	864	WHITE SAND			
2	14	CLAY	543	544	COAL	864	868	SHALE			
14	47	SHALE	544	576	SANDY SHALE	868	869	COAL			
47	73	LIME	576	579	SAND (OIL ODOR)	869	945	SHALE			
73	74	BLK SHALE	579	597	LIME (OSWEGO)	945	956	SAND			
74	83	LIME	588		GAS TEST (NO GAS)	956	957	COAL (ROWE)			
83	104	SANDY SHALE	597	603	SHALE (SUMMIT)	957	961	SHALE			
104	112	SAND	603	620	LIME	961	962	COAL (NEUTRAL)			
112	154	SHALE	612		GAS TEST ( 2# 1/8")	962	985	SHALE			
154	178	LIME	620	626	BLK SHALE (MULKY)	965		GAS TEST (14.5 # 1/4")			
178	225	SHALE	626	627	COAL (DAMP)	985	992	SAND			
225	236	LIME	627	628	SHALE	992	1018	SANDY SHALE			
	253	BLK SHALE	628	632	LIME	1018	1019	COAL (RIVERTON)			
253	271	SHALE	632	674	SHALE	1019	1027	SHALE			
271	273	BLK SHALE	639		GAS TEST ( 11 # 1/8")	1025		GAS TEST ( 8 # 3/8")			
273	298	SHALE	674	676	LIME	1027	1050	MISS CHAT LIME			
298	323	LIME	676	689	SHALE	1040		GAS TEST ( 5 # 3/8")			
323	336	LIMEY SHALE	689	691	LIME	1050	1060	GRAY LIME			
336	347	LIME	691	693	SHALE	1060	1077	BROWN LIME			
347	348	SHALE	693	694	COAL (BEVIER)	1077		GAS TEST (8 # 3/8")			
348	350	BLK SHALE	694	727	SHALE						
350	360	LIME	714		WENT TO WATER			T.D. 1077'			
360	386	SHALE	727	728	COAL (CROWBERG)						
386	448	SAND	728	745	SHALE						
448	484	SANDY SHALE	745	790	SANDY SHALE						
484	485	BLK SHALE	790	808	BLK SHALE						
485	511	LIME (PAWNEE)	808	809	COAL (WEIR)						
488		HAND CHECK (NO GAS)	809	833	SHALE						
511	515	SHALE	814		GAS TEST ( 11 # 1/8")						
515	518	BLK SHALE	833	840	SAND						
518	543	SHALE	840	854	SHALE						

*Boyer*