

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Barton T. Lorenz  
License: 33286  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/06/04</u>	<u>10/07/04</u>	<u>10/07/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23640-00-00  
County: Labette  
S2 - N2 ne - se Sec. 9 Twp. 31 S. R. 18  East  West  
2100 feet from S N (circle one) Line of Section  
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kezar, Robyn A. Well #: 9-1  
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky  
Elevation: Ground: 918 Kelly Bushing: n/a  
Total Depth: 1012 Plug Back Total Depth: 1008  
Amount of Surface Pipe Set and Cemented at 21.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1008  
feet depth to Surface ALTI WHM 8-w/ 119 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,  
2006.

Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
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KANSAS CORPORATION COMMISSION  
APR 11 2006  
CONSERVATION DIVISION  
WICHITA, KS

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Kezar, Robyn A. Well #: 9-1  
 Sec. 9 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.7"	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1008'	"A"	119	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	522-525.5/543-547.5	437 bbls water, 20# HEC, 2% KCL, max flow & biocide, 15200# 20/40 sand	522-525/543-547.5

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	807.71'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/27/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	101 mcf	40 bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**APR 11 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

BARTON T. LORENZ #33286  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
QUEST CHEROKEE, LLC

Robin Kezar #9-1  
S9, T31, R18E  
Labette County  
API # 15-099-23640-00-00

0-6 DIRT/CLAY  
6-15' LIME  
15-19 SHALE  
19-60 SAND  
60-100 SHALE  
100-123 LIME  
123-165 SHALE  
165-170 LIME  
170-230 SHALE  
230-243 LIME  
243-266 SHALE  
266-275 LIME  
275-278 BLACK SHALE  
278-289 LIME  
289-308 SHALE  
308-373 SAND  
373-400 SANDY SHALE  
400-412 SHALE  
412-413 COAL LESS THAN 6"  
413-414 SHALE  
414-433 LIME PINK  
433-435 SHALE  
435-438 BLACK SHALE  
438-440 SHALE  
440-465 SAND  
465-467 LIME  
467-487 SHALE  
487-514 LIME OSWEGO  
514-516 SHALE  
516-519 BLACK SHALE  
519-521 SHALE  
521-539 LIME  
539-542 BLACK SHALE  
542-543 COAL LESS THAN 8"  
543-547 LIME  
547-552 SAND  
552-566 SANDY SHALE  
566-580 SAND  
580-597 SANDY SHALE  
597-598 COAL  
598-619 SHALE  
619-621 LIME  
621-623 BLACK SHALE  
COAL STREAKS  
623-625 SHALE  
625-636 SAND  
636-655 SANDY SHALE

**10-6-04 Drilled 11" hole and  
Set 21.7' of 8 5/8" Surface pipe  
Set with 6 sacks of Portland Cement**

**10-7-04 Started drilling 6 3/4" hole**

**10-7-04 Finished drilling to T.D. 1012'**

WATER @ 340'

335' 2" ON 1/2" ORIFICE  
435' 0"

43 MCF 460' 48" ON 1/2" ORIFICE  
57 MCF 536' 5" ON 1" ORIFICE  
90 MCF 561' 12" ON 1" ORIFICE  
73 MCF 611' 8" ON 1" ORIFICE  
68 MCF 636' 7" ON 1" ORIFICE  
63 MCF 661' 6" ON 1" ORIFICE  
68 MCF 686' 7" ON 1" ORIFICE  
63 MCF 736' 6" ON 1" ORIFICE  
912' 6" ON 1" ORIFICE  
937' 6" ON 1" ORIFICE  
134 MCF 962' 27" ON 1" ORIFICE  
1012' 12" ON 1" ORIFICE

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DRILLER LOG  
QUEST CHEROKEE, LLC

Robin Kezar #9-1  
S9, T31, R18E  
Labette County  
API # 15-099-23640-00-00

655-658	SHALE
658-659	COAL LESS THAN 6"
659-664	SHALE
664-669	SAND
669-678	SANDY SHALE
678-679	COAL LESS THAN 6"
679-684	SANDY SHALE
684-697	SAND
697-721	SANDY SHALE
721-732	SHALE
732-733	COAL
733-734	SHALE
734-741	SAND
741-751	SANDY SHALE
751-776	SAND
776-794	SHALE
794-804	SAND
804-841	SHALE
841-851	SAND
851-882	SHALE
882-892	LAMINATED SAND
892-899	SHALE
899-900	COAL
900-906	SHALE
906-907	COAL
907-934	SHALE
934-952	SANDY SHALE
952-957	LAMINATED SAND
957-959	COAL
959-963	SHALE
963-1012	LIME MISSISSIPPI

**T.D. 1012'**

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**APR 11 2006**

CONSERVATION DIVISION  
WICHITA, KS

WEST CHEROKEE OILFIELD SERVICE

11 WEST 14<sup>TH</sup>  
 CHANUTE, KS 66720  
 316-431-9500

TICKET NUMBER \_\_\_\_\_

LOCATION Chanute

FOREMAN John Nichols

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
10-18-04		KEZAR, Robyn A. # 9-1				9	315	18E	LB
DRILLMAN/CREWMAN/OPERATOR	TIME IN	TIME OUT	HOURS WORKED	TRUCK HOURS	TRUCK #	DRIVER	TRUCK #	DRIVER	
Craig	10:50	12:15	1 Hr 25 min		197	Craig			
Wes	10:50	12:15	1 Hr 25 min		206	WES			
Tim	10:50	12:15	1 Hr 25 min		140	TIM			
Rodney	10:50	12:15	1 Hr 25 min		286	Rodney			

JOB TYPE Long-string HOLE SIZE 6 3/4 HOLE DEPTH 1012' CASING SIZE & WEIGHT 4 1/2 - 10.5  
 CASING DEPTH 1008' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 SPLACEMENT 16.0 DISPLACEMENT PSI 200 MIX PSI 100 RATE \_\_\_\_\_

REMARKS: Circulate w/ fresh H<sub>2</sub>O; 1 gal ahead; run 10 bbl of dye w/ 15 gal sodium silicate; Cement until dye returns; flush pump; pump plug w/ KCl water; Set float shoe

Wash down  ft. of casing; Yes  (No) - Circulate gel to surface w/ H<sub>2</sub>O before cementing  
 (owc; 5\*gilsonite; 1/4\* flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1-Well	PUMP CHARGE Cement pump		355.00
	36 mi	MILEAGE		112.50
	17 SK	gilsonite		834.00
	1 SK	flo-seal		10.60
	1 SK	premium gel		4.56
	1 gal	KCl		9.90
	15 gal	sodium silicate		61.50
	3444 gal	city water (82 bbl)		19.80
	1 1/2 hr	Transport		63.00
	113 SK	owc cement (119 SK total)		704.48
	1 1/2 hr	80 Vac.		28.50

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SALES TAX  
 ESTIMATED TOTAL 1418325