

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/08/04</u>	<u>10/11/04</u>	<u>14/0/04 11/11/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23642-00-00
County: Labette
_____ ne ne Sec. 8 Twp. 31 S. R. 18 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myers, Leroy B. Well #: 8-1

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 932 Kelly Bushing: n/a
Total Depth: 1038 Plug Back Total Depth: 1035
Amount of Surface Pipe Set and Cemented at 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1035
feet depth to Surface w/ 125 sx cmt.
ACTIL w/ HV 8-23-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/11/06
Subscribed and sworn to before me this 11th day of April
2006
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Leroy B. Well #: 8-1
 Sec. 8 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.6'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1035	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	551.5-556/574-580	19275 gal H2O, 10# HEC, KCL, Biocide, Max flo, 15600# 20/40 sand	551.5-556/574-580

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>807.15'</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/26/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>52 mcf</u>	Water Bbls. <u>47 bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION
APR 13 2006
 CONSERVATION DIVISION
 WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 8-1	Lease MYERS	Loc. 1/4 1/4 1/4	Sec. 8	Twp. 31	Rge. 18					
County LABETTE		State KS	Type/Well	Depth 1038'	Hours	Date Started 100-08-04	Date Complete 10-11-04					
Job No.	Casing Used 21' 6" OF 8 5/8"	Bit Record			Coring Record							
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	547	550	SHALE (SUMMIT)	790	848	SAND			
2	40	LIME	550	557	BLACK SHALE	848	902	SHALE			
40	70	SANDY SHALE	557	572	LIME	863		GAS TEST SAME			
70	109	SAND	562		GAS TEST 3# 1/8"	902	917	SAND			
109	145	LIME	572	577	BLACK SHALE (MULKEY)	917	918	COAL (ROWE)			
145	170	SHALE	577	578	COAL	918	927	SHALE			
170	171	COAL	578	579	SHALE	927	928	COAL (NEUTRAL)			
171	197	SHALE	579	580	LIME	928	973	SHALE			
197	200	LIME	580	590	SAND	938		GAS TEST SAME			
200	217	BLACK SHALE (DAMP)	587		GAS TEST 18# 3/8"	973	984	SAND			
217	219	LIME	590	630	SHALE	984	985	COAL (RIVERTON)			
219	220	SHALE	630	631	COAL (BEVIER)	985	989	SHALE			
220	222	LIME	631	647	SHALE	988		GAS TEST			
222	227	BLACK SHALE	637		GAS TEST 8# 1/2	989	1015	CHAT LIME (MISSISSIPPI)			
227	262	SANDY SHALE	647	648	LIME	1015	1024	GREY LIME			
262	285	LIME (DAMP)	648	650	SHALE	1024	1038	BROWN LIME			
285	290	LIMEY SHALE	650	651	COAL (CROWBERG)	1038		GAS TEST 10# 1/2"			
290	301	SHALE	651	661	SHALE						
301	310	LIME	661	662	LIME			T.D. 1038'			
310	315	LIMEY SHALE	662	680	SHALE						
315	352	SANDY SHALE	663		GAS TEST 11# 1/2"						
352	420	SAND (WET DAMP)	680	687	BLACK SHALE						
377		WENT TO WATER	687	688	COAL						
420	450	SHALE	688	708	SHALE						
450	455	BLACK SHALE	708	709	COAL						
455	477	LIME (PAWNEE)	709	715	SHALE						
477	480	SHALE	713		GAS TEST 10# 1/2"						
480	488	BLACK SHALE	715	728	SAND						
487		GAS TEST 3# 1/8"	728	775	SHALE						
488	519	SHALE	775	782	BLACK SHALE						
519	547	LIME (OSWEGO)	782	790	SHALE						

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 APR 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/1/04		Myers Leroy 8-1	8	31S	18E	Labette

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	6:58	11:30	/	388	4	[Signature]
Chris	6:50	11:30	/	286	4	[Signature]
Wes	6:30	11:30	/	197	4	[Signature]
Chris L	6:30	11:30	/	103	4	[Signature]
Travis	7:05	11:30	/	414	4	[Signature]

TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 10 40 CASING SIZE & WEIGHT 10.5 / 4.5
 CASING DEPTH 1035 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.4 DISPLACEMENT PSI 200 MIX PSI 100 RATE 4 BPM

REMARKS: Wash Down 20 Ft of Casing then Pump 2 Sacks of Prem Gel and Circulate to Surface. Then Pump 150 1/2 Dye Followed By 2 Sacks of Cement to get Dye Back Stop and Wash out Pump then Pump Wiper Plug to Bottom and Release PSI on casing.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	WICHITA, KS UNIT PRICE	TOTAL
	Unit 197	PUMP CHARGE cement Pump		
	30 MI	MILEAGE		
	12.5 SK	Gilsonite		
	1.25 SK	FloSeal		
	15 Gal	Sodium Silicate		
	1 Gal	KCL		
	6000 Gal	City water 150 1/2		
	118 SKs	Owc Cement 125 SKs ^{Total with additives}		
	4.5 ac	80 Uac		
	4.5 hr	Transport		

SALES TAX ESTIMATED TOTAL