

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: M.O.K.A.T.
License: 5831
Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/06/04</u>	<u>10/07/04</u>	<u>11/01/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date.

API No. 15 - 099-23644-00-00
County: Labette
____ - nw - sw Sec. 11 Twp. 31 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, R. Dale Well #: 11-2
Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 872 Kelly Bushing: n/a
Total Depth: 1017 Plug Back Total Depth: 1012
Amount of Surface Pipe Set and Cemented at 20.11 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1012
feet depth to Surface w/ 125 _____ sx cmt.
ALT II WITH 8-23-05

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/11/06
Subscribed and sworn to before me this 11th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, R. Dale Well #: 11-2
 Sec. 11 Twp. 31 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.11'	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1012	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	542-545/565-571	443 bbis H2O, 20# gel, 2% KCL, 600 gal 15% HCL, 15000# 20/40 sand	542-545/565-571

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	808.90'	n/a		
Date of First, Resumerd Production, SWD or Enhr. 2/06/05			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	5.4 mcf	39 bbis			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
APR 13 2006
CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING

Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 11-2	Lease PHILLIPS	Loc. 1/4 1/4 1/4	Sec. 11	Twp. 31	Rge. 17E
County LABETTE		State KS	Type/Well	Depth 1017'	Hours	Date Started 10-06-04	Date Completed 10-07-04
Job No.	Casing Used 20' 11" 8 5/8"	Bit Record			Coring Record		
Driller BILLY	Cement Used	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"			
Driller	Hammer No.						

RECEIVED
 LANDS CORPORATION COMMISSION
 APR 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	426	427	COAL (MULBERRY)	650	655	SHALE	893	899	SHALE
1	42	LIME	427	445	LIME (PAWNEE)	655	656	LIME	899	900	COAL (NEUTRAL)
42	60	SAND (DAMP)	437		GAS TEST (NO GAS)	656	661	SHALE	900	951	SHALE
60	61	COAL	445	447	SHALE	661	662	COAL (FLEMING)	913		GAS TEST (15# 3/8")
61	80	SAND	447	448	LIME	662	668	SHALE	951	958	SAND
80	81	COAL	448	454	BLK SHALE (LEXINGTON)	663		GAS TEST (13# 1/8")	958	960	COAL (RIVERTON)
81	100	SANDY SHALE	454	465	SHALE	668	673	SANDY SHALE	960	967	SHALE
100	127	LIME (DAMP)	462		GAS TEST (NO GAS)	673	674	LIME	964		GAS TEST (9# 1/2")
127	144	SHALE	465	490	SAND	674	677	SHALE	967	994	MISS CHAT
144	163	LIME	490	508	SANDY SHALE	677	683	SAND	994	997	CHIRT
163	165	BLK SHALE	508	538	LIME (OSWEGO)	683	694	SANDY SHALE	997	1017	BROWN LIME
165	172	LIME (DAMP)	538	540	SHALE	694	695	COAL (MINERAL)	1017		GAS TEST (9# 1/2")
172	180	SANDY SHALE	540	547	BLK SHALE	695	700	SANDY SHALE			
180	192	LIME	547	563	LIME	713		GAS TEST (15# 3/8")			T.D. 1017'
192	232	SHALE	562		GAS TEST (SLIGHT BLOW)	700	723	SHALE			
232	242	SANDY SHALE	563	568	BLK SHALE (MULKY)	723	725	LIME			
242	261	LIME	568	569	COAL	725	727	SHALE			
261	263	SHALE	569	570	SHALE	727	728	COAL (TEBO)			
263	272	LIME	570	576	LIME	728	739	SHALE			
272	276	SHALE	576	590	SHALE	738		GAS TEST (SAME)			
276	278	LIME	587		GAS TEST (10# 1/8")	739	747	SAND			
278	280	SHALE	590	601	SANDY SHALE	747	764	SHALE			
280	292	LIMEY SHALE	590		PICKED UP LOTS OF WATER	764	775	SAND			
292	296	SHALE	601	602	COAL	771	775	GOOD OIL ODOR			
296	306	LIME	602	628	SHALE	775	779	SHALE			
306	335	SANDY SHALE	612		GAS TEST (SAME)	779	780	COAL (WEIR)			
335	368	SAND	628	629	COAL (BEVIER)	780	878	SHALE			
362		GAS TEST (NO GAS)	629	643	SHALE	788		GAS TEST (SAME)			
362		WENT TO WATER	638		GAS TEST (13# 1/8")	878	885	SAND			
368	422	SANDY SHALE	643	645	COAL (CROWBERG)	885	892	SHALE			
422	426	SHALE	645	650	BLK SHALE	892	893	COAL (ROWE)			

