

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Michael Ebers

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/10/04 8/11/04 8/25/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30592-00-00
County: Montgomery
NE - SW - SE - NW Sec. 24 Twp. 33 S. R. 15 East West
2290 feet from S N (circle one) Line of Section
1670 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wint Trust Well #: 24-1
Field Name: Cherokee Basin CBM

Producing Formation: Not yet completed
Elevation: Ground: 946 Kelly Bushing: n/a
Total Depth: 1313 Plug Back Total Depth: 1310
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1310
feet depth to Surface w/ 161 sx cmt.

Drilling Fluid Management Plan B.24.06
(Data must be collected from the Reserve Pit) u
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/13/06

Subscribed and sworn to before me this 13th day of April,
2006.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wint Trust Well #: 24-1
 Sec. 24 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1310'	"A"	161	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Pipeline		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

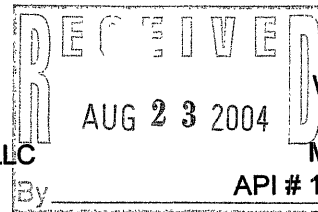
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

L S Well Service #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC



WINT TRUST 24-1
S24,T33, R15E
Montgomery County
API # 15-125-30592-00-00

0-5' DIRT
5-15' SAND
15-85' SHALE
85-170' LIME
170-190' SHALE
190-240' LIME
240-275' SHALE SANDY
275-280' LIME
280-360' GRAY SHALE
360-375' BLACK SHALE
375-410' GRAY SHALE
410-423' LIME
423-426' SAND
426-475' SANDY SHALE
475-497' LIME
497-505' SANDY GREY SHALE
505-521' GRAY SHALE
521-546' SANDY GREY SHALE
546-561' GREY SAND
561-571' SANDY GREY SHALE
571-586' SANDY SHALE
586-591' SANDY SHALE
591-621' GRAY SHALE
621-622' LIME BLACK
622-623' SHALE
623-644' LIME PINK
644-650' BLACK SHALE WATER INCREASE
650-719' GRAY SHALE
719-748' LIME OSWEGO
748-752' GRAY SHALE
752-758' BLACK SHALE
758-786' LIME
786-782' GRAY SHALE
782-785' BLACK SHALE WATER INCREASE
785-806' LIME
806-808' SHALE
808-810' COAL
810-817' SANDY SHALE
817-818' COAL
818-834' SHALE
834-836' LIME
836-839' COAL
839-906' SANDY GRAY SHALE
906-958' SHALE
958-967' BLACK SHALE
967-986' SAND BROWN
986-1000' SHALE TIGHT LIGHT ODOR

8-10-04 Drilled 11" hole and
Set 21' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement

8-11-04 Started drilling 6 3/4" hole

8-11-04 Finished drilling to T.D. 1313'

WET AT 1087' DOWN
1127' OIL ON PIT
1170' WATER
661' 0" ON 1/2" ORIFICE
761' 0" ON 1/2" ORIFICE
786' 2" ON 1/2" ORIFICE
811' 2" ON 1/2" ORIFICE
861' 2" ON 1/2" ORIFICE
887' 2" ON 1/2" ORIFICE
1012' 1" ON 1/2" ORIFICE
1087' 4" ON 1/2" ORIFICE
1240' 12" ON 1/2" ORIFICE
1313' 12" ON 1/2" ORIFICE

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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
QUEST CHEROKEE, LLC

WINT TRUST 24-1
S24, T33, R15E
Montgomery County
API # 15-125-30592-00-00

1000-1001' COAL
1001-1030' SHALE
1030-1045' LAMINATED BROWN SHALE
1045-1072' BROWN SAND LIGHT ODOR
1072-1087' SUGAR SAND
1087-1110' SUGAR SAND
1110-1127' SAND WITH BLACK CARBENATION WET 1087' DOWN -1127' OIL ON PIT LIGHT
1127-1132' SAND OIL
1132-1183' SANDY LIME
1183-1187' BLACK SHALE
1187-1238' COAL
1238-1255' SHALE
1255-1313' MISSISSIPPI

T.D. 1313'

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICE INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1592
 LOCATION Chanute
 FOREMAN Todd A. Tindie

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-04	6628	Wint Trust #24-1	24	33S	15E	MB
CUSTOMER			TRUCK #			
Quest Cherokee LLC			255	John	400	MAC
MAILING ADDRESS			206	Wes	286	Joe
P.O. Box 100			103	Daniel		
CITY			140	Tim		
Benedict		Kansas	66714			

JOB TYPE Long string HOLE SIZE 10 3/4 HOLE DEPTH 1313' CASING SIZE & WEIGHT 4 1/2 - 10.50
 CASING DEPTH 1310' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING φ
 DISPLACEMENT 20.8 DISPLACEMENT PSI 700 MIX PSI 250 RATE _____

REMARKS: Circulate w/ fresh H₂O; gel ahead; run 12 bbl dye w/ 15 gal sodium silicate
Cement until dye returns; flush pump; pump plug w/ KCl water set float shoe
wash 10 joints of casing; could not get down @ 5 joints of casing out; shut down for day.
8-26-04: Brought in power swivel; and began washing; w/ 1 joint out ran 2 gal & circulated to
surface; when landed casing ran 4 SK gel and circulated to surface;

* Lead in w/ 50/50 cement mix approx 700 ft. Tail in w/ o/w cement approx 600 ft.
 *(O/w; 5# gilsonite; 1/4# flo-seal / 50/50; 2% ; 5# gilsonite; 1/4# flo-seal)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1-well	PUMP CHARGE (cement pump (14 hrs)		710 ⁰⁰
5407	49 mi	MILEAGE Truck 206		225 ⁰⁰
5406	32 ⁷ 49 mi	Truck 103; 206		315 ⁴⁵
1110	18 SK	gilsonite		366 ³⁰
1107	2 20 SK	flo-seal		80 ⁰⁰
1118	6 6 SK	premium gel (gel ahead)		744 ⁰⁰
1215A	1 gal	KCl		23 ¹⁰
111B	15 gal	sodium silicate		157 ⁵⁰
1123	15540 gal	city water (370 bbl)		178 ⁷¹
5501C	14 hr	Transport		1176 ⁰⁰
5501C	5 hr	Transport		420 ⁰⁰
1124	90 SK	50/50 poz mix (99 SK total)		621 ⁰⁰
1126	71 SK	o/w cement (76 SK total)		541 ³⁵
5502C	8 hr	80 vac		624 ⁰⁰
5404	12 hrs x 3 = 36	stand by time		2160 ⁰⁰
			SALES TAX	122 ⁹²
			ESTIMATED	
			TOTAL	8125 ⁷³

AUTHORIZATION _____

TITLE _____

DATE _____

1923.40