

APR 18 2006

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/21/05 11/22/05 12/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26347-0000
County: Neosho
W2.E2 ne - sw Sec. 5 Twp. 30 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
2130 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Basler Trust Well #: 5-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 960 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1004.35
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1004.35
feet depth to surface w/ 143 _____ sx cmt.
ALT II WITHM 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,
2006.

Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Basler Trust Well #: 5-1
 Sec. 5 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1004.35	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	484-488/497-502/583-585/604-607/647-649/665-667	300gal 15%HCLw/ 44 bbls 2%kcl water, 478bbls water w/ 2% KCL, Biocide, 4700# 20/40 sand	924.5-928.5/865.5-867.5
4	865.5-867.5/924.5-928.5	400gal 15%HCLw/ 45 bbls 2%kcl water, 587bbls water w/ 2% KCL, Biocide, 9800# 20/40 sand	665-667/647-649
			604-607/583-585
		400gal 15%HCLw/ 58 bbls 2%kcl water, 572bbls water w/ 2% KCL, Biocide, 12100# 20/40 sand	497-502/484-488

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	960	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12/31/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	11.4mcf	5.6bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

P. 4

Operator QUEST CHEROKEE LLC.		Well No. 5-1	Lease BASLER TRUST	Loc.	1/4	1/4	1/4	Sec 5	Twp. 30	Rge. 19	
County NEOSHO		State KS	Type/Well	Depth 1030'	Hours	Date Started 11-21-05	Date Completed 11-22-05				
Job No.	Casing Used 21' 7" 8 5/8"	Bit Record									
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	From	To	% Rec.
Driller	Rig No.			6 3/4"							
Driller	Hammer No.										

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2008
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	331	379	GRAY SHALE / SANDY SHALE	706	707	COAL			
8	14	BROWN SAND	379	381	COAL	707	825	SHALE			
14	68	SAND / SANDY SHALE	381	384	SHALE	760		GAS TEST (SAME)			
68	90	LIME	384	405	LIME	825	826	COAL?			
90	147	SHALE	405	408	BLACK SHALE	826	828	SHALE			
147	154	LIME	408	411	LIME	828	829	COAL?			
154	160	BLACK SHALE	411	420	BLACK SHALE / COAL	829	835	SHALE			
160	169	GRAY SHALE	420	422	SHALE	835	836	COAL?			
169	172	BLACK SHALE	422	424	COAL	838		GAS TEST (12# 3/8")			
172	179	GRAY SHALE	424	430	SANDY SHALE	836	860	SHALE			
179	180	LIME	430	440	SAND / SANDY SHALE	860	861	COAL			
180	184	BLACK SHALE	440	454	SHALE / SANDY SHALE	861	863	SHALE			
184	190	SHALE	454	455	COAL	863	864	COAL?			
190	191	COAL	455	460	SHALE	864	885	SHALE			
191	200	LIME	460	482	LIME (OSWEGO)	885	888	COAL?			
200	235	SHALE / LIME	460		GAS TEST (NO GAS)	888	927	SHALE			
235	237	COAL	482	492	BLACK SHALE / COAL	888		GAS TEST (SAME)			
237	241	BLACK SHALE	492	496	LIME	927	929	COAL			
241	245	SHALE	496		GAS TEST (NO GAS)	929	930	SHALE			
245	250	LIME	496	500	BLACK SHALE / COAL	930	935	LIMEY CHAT (MISSISSIPPI)			
250	257	SANDY SHALE / LIME	500	583	SHALE	938		GAS TEST (22# 1/2")			
257	260	SHALE	536		GAS TEST (3 1/2# 3/8")	935	1030	LIME			
260	270	LIME	583	585	COAL						
270	275	BLACK SHALE	585	602	SHALE			T.D. 1030'			
275	285	LIME	602	606	LIMEY SHALE						
285	300	SANDY SHALE / SAND	606	608	COAL ?						
300	301	COAL	608	615	SANDY SHALE / SAND						
301	304	BLACK SHALE	615	625	SAND						
304	315	SANDY SHALE / SHALE	625	640	SHALE						
315	327	SAND / SANDY SHALE	640	643	BLACK SHALE						
327	331	BLACK SHALE	643	706	SHALE						

HP LASERJET FAX
Nov 30 2005 8:26PM

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1394**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-1-05	Barker Trust 5-1	5	30	17	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
DWAYNE	1:30	7:45	NO	903388		6 1/4	<i>[Signature]</i>
Sue B	1:30	6:21	NO	TRAINEE		4 50	<i>[Signature]</i>
WES T	1:30	6:15	NO	903197		4 3/4	<i>[Signature]</i>
TIM A	1:30	6:15	NO	TRAINEE		4 3/4	<i>[Signature]</i>
PAUL H	1:30	6:15	NO	907103		4 3/4	<i>[Signature]</i>
DAVID C	1:30	7:40	NO	903296	T23	6 1/4	<i>[Signature]</i>
DAVID C	1:30	7:30	NO	903100		6	<i>[Signature]</i>
DAVID C	1:00	4:00	NO	903110	T28	3 hr	<i>[Signature]</i>

JOB TYPE lung string HOLE SIZE 6 3/4 HOLE DEPTH 1050' CASING SIZE & WEIGHT 4 1/2 to 5 7
 CASING DEPTH 1004.35' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 3.176 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 BPM

REMARKS:

Started washing casing 270' From TD. Washed Through 20' Bridge Then Ran casing to 50' From TD and washed From There to TD. Then Pump 2 SK Prem gel and Sweep to Surface. Then Pump 10 Barl Dye Followed By 152 SK Cement to get Dye Back Stop and wash out Pump then Pump wiper Plug to Bottom and Set Float Shoe.
 Very Dirty Hole But Cement Job went well

	1004.35'	4 1/2 casing
	5	Centralizers
903296	3 hr	Casing truck
T 28	3 hr	Casing Trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	6 1/4	Foreman Pickup	RECEIVED KANSAS CORPORATION COMMISSION APR 18 2006 CONSERVATION DIVISION WICHITA, KS
903197	4 3/4	Cement Pump Truck	
903103	4 3/4	Bulk Truck	
1104	143 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	3 SK	OWC Blend Cement Cal Chloride	
1110	15	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1118	1	Sodium Silicate 4 1/2 Float Shoe	
1123	7000 Gal	City Water	
903296	6 1/4 hr	Transport Truck	
T 23	6 1/4 hr	Transport Trailer	
903100	6 hr	80 Vac	