

APR 18 2006

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/30/05 12/2/05 12/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26349-0000
County: Neosho
E2 W2 nw - se Sec. 21 Twp. 30 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
2130 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hughes Rev. Trust Well #: 21-4
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 964 Kelly Bushing: n/a
Total Depth: 1080 Plug Back Total Depth: 1044.55
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1044.55
feet depth to surface w/ 158 sx cmt.

Drilling Fluid Management Plan 0.28.06 Allen Walsh
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hughes Rev. Trust Well #: 21-4
 Sec. 21 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	21	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1044.55	"A"	158	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	962-965/904-906/672-674/636-639/614-616/536-540	300gal 15%HCLw/ 23 bbls 2%kcl water, 414bbls water w/ 2% KCL, Biocide, 5700# 20/40 sand	962-965/904-906
4	522-526	400gal 15%HCLw/ 23 bbls 2%kcl water, 537bbls water w/ 2% KCL, Biocide, 9400# 20/40 sand	672-674/636-639
			614-616
		400gal 15%HCLw/ 36 bbls 2%kcl water, 535bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	536-540/522-526

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	989	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
12/31/05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	6.5mcf	110.9bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

Rig #:	1	Lic # 33344
API #:	15-133-26349-0000	
Operator:	Quest Cherokee, LLC	
Address:	9520 North May Avenue - Suite 300	
	Oklahoma City, OK 73120	
Well #:	21-4	Lease Name: Hughes Rev. Trust
Location:	1980 ft. from S	Line
	2130 ft. from E	Line
Spud Date:	11/30/2005	
Date Completed:	12/2/2005	TD: 1080
Geologist:		
Casing Record	Surface	Production
Hole Size	11 1/4"	6 3/4"
Casing Size	8 5/8"	
Setting Depth	21'	
Cement Type	Portland	
Sacks	4	
Feet of Casing		
Rig Time	Work Performed	

S 21	T 30S	R 18E
Location:	C.NW,SE	
County:	Neosho	

Gas Tests			
Depth	Depth	Oz.	Orifice
530		8	3/8"
555		18	3/8"
625			Gas Check Same
655		16	3/8"
680		14	3/8"
755		12	3/8"
805			Gas Check Same
905			Gas Check Same
975		19	12"
995		14	1/2"
1080		10	1/2"

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	soil/clay	478	499	shale	715	725	sandy shale
8	35	lime	499	525	Oswego lime	725	745	shale
35	39	shale	525	530	blk shale	745	746	lime
		water	530	540	lime	746	747	coal
39	53	sand	540	543	shale	747	803	shale
53	60	shale	543	544	lime	803	805	coal
60	70	sand	544	555	sand	805	903	shale
70	71	coal	555	617	shale	903	905	coal
71	92	shale	617	618	coal	905	909	shale
92	166	lime	618	640	shale	909	911	coal
166	180	shale	640	642	lime	911	938	shale
180	187	lime	642	643	coal	938	939	coal
187	257	shale	643	660	shale	939	964	shale
257	355	lime	660	661	coal	964	967	Riverton co
355	416	shale	661	662	lime	967	977	shale
416	461	lime	662	675	shale	977	1080	Mississippi
461	469	shale	675	676	coal	1080		Total Depth
469	478	sandy shale	676	715	shale			

Operator:	Quest Cherokee, LLC	Lease Name:				Well #	page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	

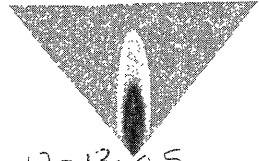
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1138

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

12-13-05

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-13-05	Hughes Rev. Trust 21-4	21	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:45	3:30		903100		3.75	Joe
TIM	11:45	3:30		903255		3.75	Tim
DAVID	11:45	3:30		903296	T33	3.75	David
LEON	11:45	3:30		903100		3.75	Leon
Paul	7:45	3:30		903230		8.75	Paul
Rick	6:30	1:45	→ 2:15	Valvo	Field Trailer	7.75	Rick

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1044.55 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 115 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 0
 DISPLACEMENT 16.67 DISPLACEMENT PSI MIX PSI RATE 3.8 bpm

REMARKS:

RAN 2 sacks Prem gel swept to surface. Hooked up cement head RAN 1 sack Prem gel followed by 1 minute followed by 10 bbl dye. RAN 170 sacks of cement. got dye to surface. shut down Flushed Pump. Pumped wiper Plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1044.55 ft	4 1/2 casing	
	4	centralizers	
Valvo truck	7.75 hr	Casing Treater	
Field trailer	7.75 hr	Casing Trailer	
903388	3.75 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903230	3.75 hr	Bulk Truck	
1104	158 SKS	Portland Cement	
1124	2	50/50 POZ Blend Cement Proc Baffle 3" x 3 1/2"	
1126		OWC - Blend Cement	
1110	17 SKS	Gilsonite	
1107	1 1/2 SKS	Flo-Seal	
1118	3 SKS	Premium Gel	
1215A	1 Gal	KCL	
1111B	0 SKS	Sodium Silicate Cal chloride salt of stock	
1123	7000 Gal	City Water	
903296	3.75 hr	Transport Truck	
T33	3.75 hr	Transport Trailer	
903100	3.75 hr	80 Vac	
	1	4 1/2 Float shoe	