

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/6/05</u>	<u>12/12/05</u>	<u>1/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26350-00-00
County: Neosho
_____ sw - se Sec. 29 Twp. 30 S. R. 19 East West
600 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Diediker Rev. Trust Well #: 29-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 948 Kelly Bushing: n/a
Total Depth: 985 Plug Back Total Depth: 978.22
Amount of Surface Pipe Set and Cemented at 21' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 978.22
feet depth to surface w/ 146 sx cmt.

Drilling Fluid Management Plan *APR 11 2006*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: May Paswell
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,
20 06.

Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Diediker Rev. Trust Well #: 29-2
 Sec. 29 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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APR 19 2006

CONSERVATION DIVISION
 WICHITA, KS

Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21' 2"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	978.22	"A"	146	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	874-876/818-820/812-814/596-598/565-569/462-467/444-448	400gal 15%HCL/w/ 27 bbls 2%kcl water, 420bbls water w/ 2%KCL, Biocide, 7000# 20/40 sand	874-876/818-820
			812-814
		400gal 15%HCL/w/ 33 bbls 2%kcl water, 451bbls water w/ 2%KCL, Biocide, 2600# 20/40 sand	596-598/565-569
		400gal 15%HCL/w/ 32 bbls 2%kcl water, 546bbls water w/ 2%KCL, Biocide, 13300# 20/40 sand	462-467/444-448

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 907.19 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1/30/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	46.8mcf	49.9bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 29-2	Lease DIEDIKER REV TRUST	Loc. 1/4 1/4 1/4	Sec. 29	Twp. 30	Rge. 19					
County NEOSHO		State KS	Type/Well	Depth 985'	Hours	Date Started 12-6-05	Date Completed 12-12-05					
Job No.	Casing Used 21' 2" 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used 4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

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APR 19 2006
CONSERVATION DIVISION
TOPEKA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	458	460	LIME						
8	35	LIME	460	463	BLACK SHALE / COAL						
35	107	SHALE	463	570	GRAY SHALE						
107	110	LIME	486		GAS TEST (LIGHT BLOW)						
110	120	BLACK SHALE	570	571	COAL ?						
120	151	GRAY SHALE	571	580	SHALE						
151	154	BLACK SHALE	580	581	COAL?						
154	170	GRAY SHALE	581	593	SHALE						
170	172	COAL	593	595	COAL ?						
172	174	SANDY SHALE	595	622	SHALE						
174	189	LIME	622	624	COAL ?						
189	203	SHALE	624	718	SHALE						
203	217	LIME	718	753	SANDY SHALE						
217	225	BLACK SHALE	753	755	COAL ?						
225	231	LIME	755	805	SHALE						
231	331	SANDY SHALE / SHALE	805	806	COAL ?						
331	333	BLACK SHALE	806	816	SHALE						
333	358	LIME (PAWNEE)	816	818	COAL						
358	365	BLACK SHALE	818	871	SHALE						
365	368	GRAY SHALE	838		GAS TEST (1/4# 1/4")						
368	369	COAL	871	872	COAL						
369	395	SANDY SHALE / SAND	872	877	SHALE						
395	405	GRAY SHALE	877	878	COAL						
405	412	BLACK SHALE	878	880	SHALE						
410		GAS TEST (NO GAS)	880	985	LIME (MISSISSIPPI)						
412	414	LIME (OSWEGO)	888		GAS TEST (2# 1/4")						
414	415	BLACK SHALE									
415	438	LIME			T.D. 985'						
438	448	BLACK SHALE / COAL									
448	455	LIME									
455	458	BLACK SHALE									

Dec 20 2005 5:02PM HP LASERJET FAX



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1192

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-06	Diediker Rev. trust 29-2	29	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	7:00	12:30		903388		5.5	Joe
Tim	7:00	12:30		903255		5.5	Tim
Mike W	7:00	12:30		903206		5.5	Mike W
Mike H	6:45	12:30		extra		5.75	Mike H
DAVID C	7:15	12:30		903296	T33	5.25	David C
RANDALL D	7:00	12:30		extra		5.5	Randall D
LEON H	7:00	12:30		903100		5.5	Leon H

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 985 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 977.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.58 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS prem gel swept to surface. Installed cement head Run 10 bbl dye & 146 sacks of cement to get dye to surface. Flushed pump. Then pumped wiper plug to bottom & set float shoe.

(hole had been gelled & conditioned prior to set cement job.)
hole was still very dirty

	977.22	Ft casing 4 1/2
	4	centralizers
903137	1.75 hr	Casing tractor
T38	1.75 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	5.5 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903206	5.5 hr	Bulk Truck	
1104	134 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles	
1126		OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calcium chloride	
1123	7000 gal	City Water	
903296	5.25 hr	Transport Truck	
T33	5.25 hr	Transport Trailer	
903100	5.5 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	