

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/10/05</u>	<u>12/21/05</u>	<u>12/30/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26359-0000
County: Neosho
N2-S2 ne se Sec. 31 Twp. 30 S. R. 19 East West
1900 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jackson, Thomas I. Well #: 31-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 992 Kelly Bushing: n/a
Total Depth: 1057 Plug Back Total Depth: 1044.63
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1044.63
feet depth to surface w/ 155 sx cmt.
ALT II WITHIN 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Laswell
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09



RECEIVED
KANSAS CORPORATION COMMISSION

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1185

FIELD TICKET REF #

FOREMAN Joe Blanchard

TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-30-05	JACKSON Thomas 31-4	31	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	1:45		903388		6.75	<i>Joe Blanchard</i>
Wes T	7:00	1:45		903255		6.75	<i>Wes T</i>
Mike W	7:00	1:45		903206		6.75	<i>Mike W</i>
DAVID C	7:00	1:45		903296	T33	6.75	<i>David C</i>
Leah H	7:00	1:45		903100		6.75	<i>Leah H</i>

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 1057 CASING SIZE & WEIGHT 4 1/2 10.5"
 CASING DEPTH 1043.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 50
 DISPLACEMENT 16.64 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head ran 10 bbl dye followed by 155 sacks of cement to get dye to surface. Flushed Pump & Pumped wiper Plug to bottom & set float shoe
 { hit solid bridge 15 Ft from t.d. well was very dirty washed out for 1 1/2 hr. }

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1043.63	ft 4 1/2 casing	
	4	centralizers	
903137	2 hr	casing tractor	
T33	2 hr	casing trailer	
903388	6.75 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903206	6.75 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	6.75 hr	Transport Truck	
T33	6.75 hr	Transport Trailer	
903100	6.75 hr	80 Vac	
	1	4 1/2 float shoe	

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KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN #
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

HAVE RIG
WILL LOG

Rig #:	4	Lic # 33344	S 31	T 30 S	R 19 E
API #:	15-133-26359-0000		Location:	C, NE, SE	
Operator:	Quest Cherokee, LLC		County:	Neosho	
Address:	9520 North May Avenue - Suite 300				
	Oklahoma City, OK 73120				

			Gas Tests			
Well #:	Lease Name:	Thomas I Jackson	Depth	Oz.	Orifice	flow - MCF
31-4	1900 ft. from S	Line	385'		No Flow	
	660 ft. from E	Line	495'		No Flow	
Spud Date:	12/10/2005		510'		No Flow	
Date Completed:	12/21/2005	TD: 1057	620'	1 Oz	3/8"	3.56
Geologist:			670'	Gas Check Same		
Casing Record	Surface	Production	950'		No Flow	
Hole Size	12 1/4"	6 3/4"	955'		No Flow	
Casing Size	8 5/8"		970'		No Flow	
Weight			1057'		No Flow	
Setting Depth	20					
Cement Type	Portland					
Sacks	4					
Feet of Casing	20					
Rig Time		Work Performed				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	500	507	Black Shale			
3	8	Clay	507	585	Shale			
8	40	Shale	585	587	Coal			
40	41	Coal	587	617	Shale			
41	67	Shale	617	618	Coal			
67	103	Lime	618	845	Shale			
103	140	Shale	845	847	Coal			
140	145	Lime	847	944	Shale			
145	265	Shale	944	946	Coal			
265	289	Lime	946	950	Shale			
289	383	Shale	950	1057	Mississippi			
383	385	Coal	1057		Total Depth			
385	387	Shale						
387	410	Lime						
410	460	Shale						
460	485	Lime						
485	495	Black Shale						
495	500	Lime						