

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/29/05 11/30/05 12/9/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26361-0000
County: Neosho
N252 ne - nw Sec. 16 Twp. 30 S. R. 19 East West
680 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Heady, Donald E. Well #: 16-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 998 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1014
Amount of Surface Pipe Set and Cemented at 21' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1014
feet depth to surface w/ 141 sx cmt.
ACT II WITH 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: [Signature]
Date Commission Expires: July 30, 2009

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Heady, Donald E. Well #: 16-1
 Sec. 16 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See attached</u> Top Datum
--	--

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1014	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	914-917/859-861/659-661/609-612/582-584	300gal 15%HCLw/ 20 bbls 2%kcl water, 481bbls water w/ 2% KCL, Biocide, 7600# 20/40 sand	914-917/859-861
4	498-502/483-487	400gal 15%HCLw/ 45 bbls 2%kcl water, 616bbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	659-661/641-643
			609-612/582-584
		400gal 15%HCLw/ 53 bbls 2%kcl water, 512bbls water w/ 2% KCL, Biocide, 7800# 20/40 sand	498-502/483-487

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>952.6</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on pipeline</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Notes:

Keep Drilling - We're Willing!

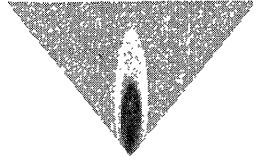
RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1160

FIELD TICKET REF # _____

FOREMAN Joe B.

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/9/05	Heady Donald E. 16-1	16	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	5:00	8:00	NO	903388		3 hr	Joe B.
Wes	5:00	7:45	NO	903197		2 3/4 hr	
David Moverick	3:00	7:45	NO	903206		4 3/4 hr	
Leon	3:30	8:30	NO	903100		5 hr	
David	5:00	8:30	NO	903296	T33	3.5 hr	
Bill	11:00	4:00	NO	903140	T28	5 hr	Bill

JOB TYPE Long string HOLE SIZE G 3/4 HOLE DEPTH 10'30 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 10'14" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 BPM

REMARKS:

Pulling unit on location 7:30 AM casing on location at 1:00 PM. Unit landed casing 3:00 PM. Cement crew on location at 5:00 Hook on to casing and Break Circulation Run 2 SK Premium gel Followed By 5 BBL Pad Then 10 BBL Dye and Start Cement. Pump 150 SK Cement to get Dye Back. Stop and Wash out Pump then Pump wiper Plug to Bottom and set Float Shoe

	1014'	4 1/2 Casing	
	1	4 1/2 Float Shoe	
	4	Centralizers	
903140	5 hr	Casing + Reactor	
T28	5 hr	Casing Trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3 hr	Foreman Pickup	
903197	2 3/4 hr	Cement Pump Truck	
903206	4 3/4 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	2	50/50 POZ-Blend Cement	
1126		OWC-Blend Cement	
1110	15	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	0	Sodium Silicate	
1123	7000 Gal	City Water	
903296	3.5	Transport Truck	
903T33	3.5	Transport Trailer	
903100	5 hr	80 Vac	