

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/15/05</u>	<u>11/16/05</u>	<u>11/29/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26365-0000
 County: Neosho
E2-W2 ne - sw Sec. 33 Twp. 29 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1830 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brungardt Rev. Trust Well #: 33-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple zones
 Elevation: Ground: 1008 Kelly Bushing: n/a
 Total Depth: 1080 Plug Back Total Depth: 1064
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1064
 feet depth to surface w/ 135 _____ sx cmt.
ALT II WITH 8-25-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 20 06.
 Notary Public: [Signature]
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 APR 13 2006

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 31, 2009

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt Rev. Trust Well #: 33-1
 Sec. 33 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 See attached

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1064	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	960-963/899-901/745-747/702-704/651-654/626-628	200gal 15%HCL w/ 21 bbls 2%kcl water, 342bbls water w/ 2% KCL, Biocide, 300# 20/40 sand		960-963/899-901
	644-648/528-532	400gal 15%HCL w/ 43bbls 2%kcl water, biocide, 626bbls 2%kcl, biocide, 11000# 20/40 sand		745-747/702-704
				651-654/626-628
		400gal 15%HCL w/ 45bbls 2%kcl water, biocide, 396bbls 2%kcl, biocide, 2000# 20/40 sand		644-648/528-532

TUBING RECORD Size 2-3/8" Set At 992 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator **QUEST CHEROKEE LLC.** Well No. **33-1** Le**BRUNGARDT REV** Loc. **1/4 1/4 1/4** Sec. **33** Twp. **29** Rge. **19**

County **NEOSHO** State **KS** Type/Well **1080'** Depth **1080'** Hours **11-15-05** Date Started **11-16-05** Date Completed

Job No.	Casing Used 21' 5" 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used 4			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

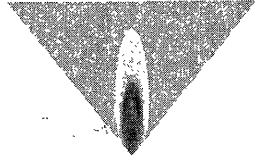
Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	OVERBURDEN	449	451	BLACK SHALE	923	925	COAL ?			
4	30	LIME	451	456	LIME	925	960	SHALE			
30	31	BLACK SHALE	456	464	BLACK SHALE	960	963	COAL			
31	35	LIME	461		GAS TEST (NO GAS)	963	978	SHALE			
35	40	SANDY SHALE	464	503	GRAY SHALE	978	1080	LIME (MISSISSIPPI)			
40	78	SAND / SANDY SHALE	503	524	LIME (OSWEGO)						
78	90	SHALE / SANDY SHALE	524	535	BLACK SHALE / COAL			T.D. 1080'			
90	101	SAND	535	543	LIME						
101	104	SANDY SHALE	543	545	COAL						
104	128	LIME	545	550	LIME						
128	190	SHALE	560		GAS TEST (3# 1/4")						
190	195	LIME	550	570	SAND						
195	217	SHALE	570	622	SHALE						
217	219	LIME	586		GAS TEST (SAME)						
219	223	BLACK SHALE	622	623	COAL						
223	270	SANDY SHALE	623	625	SHALE						
270	279	LIME	625	627	COAL						
279	284	SANDY SHALE / SHALE	627	641	SHALE						
284	295	LIME	641	642	COAL ?						
295	302	SHALE	642	654	SHALE						
302	314	LIME	654	656	LIME						
314	316	SHALE	656	657	COAL ?						
316	332	LIME	657	682	SHALE						
332	350	SHALE	682	684	COAL ?						
350	351	COAL	684	880	SHALE						
351	359	SHALE	736		GAS TEST (SAME)						
359	363	LIME	880	883	COAL?						
363	420	SANDY SHALE	883	903	SHALE						
420	421	COAL	888		GAS TEST (SAME)						
421	424	SHALE	903	904	COAL						
424	449	LIME	904	923	SHALE						

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 CONSERVATION DIVISION
 HUTCHINSON, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1111**

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/29/05	Brungardt Rev. TRust 33-1	33	29	19	ND

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne Joe G	2:00	6:00 6:00	NO	903388		4	[Signature] Joe G
Wes	2:00	5:15	NO	903197		3 1/4	Wes Travis
Paul	2:00	5:45	NO	903230		3 3/4	Paul [Signature]
TIM	2:00	5:40	NO	903296	T33	3 3/4	Tim [Signature]
Mac	2:00	4:15	NO	903400	932705	2 1/4	Mac McDonald
Bill G.	12:00	3:45	NO	903140	T28	3 3/4	Bill G.

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1078 CASING SIZE & WEIGHT _____
 CASING DEPTH 1064 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 BPM

REMARKS:

Hook onto casing and circulate to land casing then pump 2 sacks Prem Gel followed by 15 BBI Pad then 10.5 BBI Dye followed by 145 sacks cement to get dye back. Stop and wash out pump then pump wiper plug to bottom and set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1064'	4 1/2 Casing	
	5	Centralizers 4 1/2	
	1	4 1/2 Float Shoe	
903140	3 3/4 hr	Casing TRactor	
903T28	3 3/4 hr	Casing TRailer	
903388	4 hr	Foreman Pickup	
903197	3 3/4	Cement Pump Truck	
903230	3 3/4	Bulk Truck	
1104	135	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2	Premium Gel	
1215A	1 Gal	KCL	
1111B		Sodium Silicate	
1123	7000 Gal	City Water	
903400	2 1/4	Transport Truck 903296 3 1/4 hr	
932705	2 1/4	Transport Trailer 903T33 3 1/4 hr	
	3 SKs	30% Cal Chloride	

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