

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/30/05</u>	<u>1/3/06</u>	<u>1/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26373-0000
County: Neosho
E2 - W2 ne - sw Sec. 18 Twp. 28 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1900 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: King Farms Well #: 18-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 964 Kelly Bushing: n/a
Total Depth: 1055 Plug Back Total Depth: 1050.05
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1050.05
feet depth to surface _____ w/ 160 _____ sx cmt.
ALT II WHM 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: King Farms Well #: 18-1
 Sec. 18 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1050.05	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	947-951/892-894/684-686/700-702/647-650/623-625	400gal 15%HCLw/ 30 bbls 2%kcl water, 497bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	947-951/892-894
4	538-542/527-531	500gal 15%HCLw/ 37 bbls 2%kcl water, 613bbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	684-686/700-702
			647-650/623-625
		500gal 15%HCLw/ 45 bbls 2%kcl water, 548bbls water w/ 2% KCL, Biocide, 9300# 20/40 sand	538-542/527-531

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	1015.54	n/a	

Date of First, Resumerd Production, SWD or Enhr. 2/27/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	133bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Production Interval

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CONSERVATION DIVISION
WICHITA, KS

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN #
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

HAVE RIG WILL DIG

Rig #:	1	Lic # 33344	S 18	T 28S	R 19E
API #:	15-133-26373-00-00		Location:	NE, SW	
Operator:	Quest Cherokee, LLC		County:	Neosho	
Address:	9520 North May Avenue - Suite 300				

			Gas Tests			
Well #:	18-1	Lease Nan King Farms	Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S Line	80		No Flow	
	1900	ft. from W Line	155		No Flow	
Spud Date:	#####		205		No Flow	
Date Completed:	1/3/2006	TD:	380		No Flow	
Driller:	Montee Scott		430		No Flow	
Casing Record	Surface	Production	480	1	3/8	19
Hole Size	12 1/4"	6 3/4"	505	Gas Check Same		
Casing Size	8 5/8"		555	Gas Check Same		
Weight			630	1/2"	3/8	9.5
Setting Depth	20'		705	Gas Check Same		
Cement Type	Portland		730	Gas Check Same		
Sacks	4		780	Gas Check Same		
Feet of Casing	20'		855	Gas Check Same		
			905	1	3/8	19
Rig Time		Work Performed	955	Gas Check Same		
			980	Gas Check Same		
			1030	1/2"	3/8	23.3
			1055	Gas Check Same		

Geologist: Ken Recoy

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	250	290	shale	499	504	shale
1	3	clay	290	293	blk shale	504	505	coal
3	10	sandstone	293	296	lime	505	528	lime
10	76	lime	296	310	shale	528	530	shale
76	80	blk shale	310	314	lime	530	535	blk shale
80	82	shale	314	325	shale	535	536	shale
82	84	lime	325	335	lime	536	539	lime
84	113	sand	335	365	shale	539	546	shale
113	114	coal	365	395	sand	546	550	sand
114	120	sand	395	420	shale	550	608	shale
120	130	shale	420	423	lime	608	609	lime
130	131	coal	423	424' 6"	coal	609	621	shale
131	145	lime	424' 6"	462	lime	621	622	coal
145	155	shale	462	463	coal	622	648	shale
155	173	lime	463	465	blk shale	648	649	coal

173	178	blk shale	465	488	shale	649	682	shale
178	193	shale	488	495	sandy shale	682	683	coal
193	250	lime	495	499	sand	683	690	shale
Operator: Quest Cherokee, LLC Lease Name: King Farms Well # 18-1 page 2								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
690	691	coal						
691	699	shale						
699	700	coal						
700	714	shale						
714	715	coal						
715	719	shale						
719	725	sand						
		Oil Odor						
725	739	shale						
739	740	coal						
740	770	shale						
770	771	coal						
771	774	shale						
774	780	sand						
780	786	shale						
786	787' 6"	coal						
787' 6"	814	shale						
814	815	coal						
815	840	shale						
840	841	coal						
841	850	shale						
850	851	coal						
851	875	shale						
875	881	Laminated sand						
881	883	coal						
883	896	shale						
896	898	coal						
898	906	shale						
906	948	Laminated sand						
948	951	coal						
951	965	shale						
965	970	Brown lime						
970	1055	Mississippi lime						
1055		Total Depth						

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CONSERVATION DIVISION
WICHITA, KS

Notes: 06LA-010306- R1- 001- King Farms 18-1 - Quest

DESCRIPTION OF WORK PERFORMED

LOGGING
 RUN CASING
 CEMENTING
 ACIDIZING

X
X

PERFORATING
 FRACTURING
 EQUIPPING
 OTHER

1/12/2006 Quest Cherokee Oilfield Service, L.L.C

JOB SUMMARY

RE: Run & Cement Longstring Notified Becke at KCC Office 1/12/06 @ 9:00am

11:00am Quest rig on location and rigged up
 11:15am Casing Trailer on location
 11:30am Quest TIH with 1049.05' of casing
 11:45am QCOS on location and rigged up
 12:50pm Quest hit fill approx. 40' from T.D.
 1:00pm QCOS washed casing to T.D. and circulate 2 sks gel to surface
 1:15pm Quest landed casing
 1:30pm Quest rigged down and moved off location
 1:35pm QCOS - pump Circulate with fresh water, run 10 bbls dye, cement until dye returns, flush pump, pump plug with KCL water, set float shoe
 2:15pm QCOS rigged down and moved off location

CEMENT SUMMARY:

Total Cement: 160sxs
 Cement Blend: 5# gilsonite and 1/4# flo-seal, straight cement, 2% cal chloride
 Cement Slurry Weight: 14.5
 Average Surface Pressure:
 Running cement circulation pressure: 250psi
 pumping plug circulation pressure: 400psi
 Circulation during job: Good

HOLE / CASING/ FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth : 6 3/4" 1055 ft
 Casing Size & Depth: New 4 1/2" 10.5# per/ft Rge3 1050.05' plus shoe
 277 Centralizer
 555 Centralizer
 832 Centralizer
 1030 Centralizer
 1 ea 4 1/2" float shoe on bottom & 4 1/2" plug

Baffle Locations

594.53
 792.69