

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/30/06</u>	<u>1/4/06</u>	<u>1/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26734-0000
 County: Neosho
 Address: E2 - W2 ne - sw Sec. 19 Twp. 28 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
1830 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: King, Rex Well #: 19-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 932 Kelly Bushing: n/a
 Total Depth: 1038 Plug Back Total Depth: 1030.36
 Amount of Surface Pipe Set and Cemented at 21' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1030.36
 feet depth to surface ALT II W/HM 8-28-06 140 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 2006.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: King, Rex Well #: 19-1
 Sec. 19 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name See attached Top Datum

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CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1030.36	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	923-927/866-868/657-660/620-623/594-596/510-514	400gal 15%HCLw/ 30 bbls 2%kcl water, 447bbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	923-927/866-868
4	498-502	500gal 15%HCLw/ 39 bbls 2%kcl water, 584bbls water w/ 2% KCL, Biocide, 10900# 20/40 sand	657-660/620-623
			594-596
		450gal 15%HCLw/ 38 bbls 2%kcl water, 581bbls water w/ 2% KCL, Biocide, 11900# 20/40 sand	510-514/498-502

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	932	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 2/27/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	19.5mcf	74.8bbls		

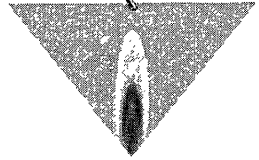
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1172**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-06	King Rex 19-1	19	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:15	6:45		903388		4.5	Joe B
Tim A	12:00	6:45		903255		6.75	Tim A
Maverick D	2:15	6:15		903204		4	Maverick D
David C	2:15	6:15		903296	932452	4	David C
Paul H	2:15	6:15		903157		4	Paul H

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1030.36 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

Run 2 SKS prem gel swept to surface. Installed cement head
 Ran 10 bbl dye followed by 150 SKS of cement to get dye to
 surface. Flushed Pump? Pumped wiper plug to bottom & set
 float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1030.36	FT 4 1/2 casing	
	4	centralizers	
903139	2.5 hr	casing tractor	
930804	2.5 hr	casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	6.75 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Fractures 3 1/4" @ 3"</u>	
1126	1	OWC - Blend Cement <u>1 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>cal chloride</u>	
1123	7000 gal	City Water	
903296	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903157	4 hr	80 Vac	
	1	4 1/2 float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	19-1	Lease	REX KING	Loc.	14	14	14	Sec.	19	Twp	28	Rge.	19
County	NEOSHO	State	KS	Type/Well		Depth	1038'	Hours		Date Started	12-30-05	Date Completed	1-04-06		

Job No.	Casing Used 21' 5" 8 5/8"	Bit Record						Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller TOOTIE	Cement Used 4			6 3/4"											
Driller JEARLD	Rig No.														
Driller	Hammer No.														

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	CASING	480	481	BLACK SHALE						
21	25	SANDY SHALE	481	497	LIME						
25	45	LIME	486		GAS TEST (NO GAS)						
45	47	COAL / BLACK SHALE	497	505	BLACK SHALE / COAL						
47	50	LIME	505	515	LIME						
50	92	SANDY SHALE	511		GAS TEST (11# 1/4")						
92	93	COAL	515	518	BLACK SHALE						
93	96	SHALE	518	524	SANDY SHALE						
96	118	LIME	524	540	SAND						
118	132	SHALE	540	581	SHALE						
132	147	LIME	581	584	LIME						
147	160	BLACK SHALE (WATER)	584	655	SHALE						
160	204	LIMEY SHALE	655	659	BLACK SHALE						
204	215	BLACK SHALE	659	823	GRAY SHALE						
215	225	GRAY / BLACK SHALE	786		GAS TEST (6# 1/4")						
225	265	GRAY SHALE	823	826	BLACK SHALE / COAL?						
265	268	LIME	826	853	SHALE						
268	273	SANDY SHALE / LIMEY STREAKS	853		GAS TEST (SAME)						
273	285	LIME	853	854	COAL?						
285	296	SANDY SHALE / SAND	854	857	SHALE						
296	304	LIME	857	858	COAL?						
304	388	SHALE	858	915	SHALE						
388	389	BLACK SHALE	915	918	COAL?						
389	391	SHALE (PAWNEE)	918	936	SHALE						
391	396	LIME	936	937	COAL						
396	398	BLACK SHALE	937	965	CHATTY LIME (MISSISSIPPI)						
398	429	LIME	937	1038	BROWN LIME						
429	431	BLACK SHALE									
431	470	SANDY SHALE			T.D. 1038'						
470	475	BLACK SHALE									
475	480	LIME (OSWEGO)									

Jan 11 2006 9:40PM HP LASERJET FAX P.2