

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Michaels Drilling, Inc.
 License: 33783
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/29/05</u>	<u>12/30/05</u>	<u>1/9/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

API No. 15 - 133-26375-0000
 County: Neosho
 - c - ne - ne Sec. 18 Twp. 28 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Hole Trust Well #: 18-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 630 Kelly Bushing: n/a
 Total Depth: 1008 Plug Back Total Depth: 998.6
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 998.6
 feet depth to surface w/ 167 _____ sx cmt.
ACT II WITHIN 8-28-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
 20 06.
 Notary Public: Jennifer R. Ammann
 Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires July 30, 2009

Operator Name: Quest Cherokee, LLC Lease Name: Hole Trust Well #: 18-1
 Sec. 18 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 18 2006
 CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:
 Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	21.4'			
Production	6-3/4"	4-1/2	10.5#	998.6	"A"	167	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	908-912/852-854/759-761/672-674/655-657/617-620	400gal 15%HCLw/ 21 bbls 2%kcl water, 505bbls water w/ 2% KCL, Biocide, 2200# 20/40 sand	908-912/852-854
4	592-594/508-512/496-500	500gal 15%HCLw/ 44 bbls 2%kcl water, 601bbls water w/ 2% KCL, Biocide, 12700# 20/40 sand	759-761/672-674
			655-657/617-620
			592-594
		400gal 15%HCLw/ 40 bbls 2%kcl water, 452bbls water w/ 2% KCL, Biocide, 8600# 20/40 sand	508-512/496-500

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1031.63	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/21/06
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	7.3mcf	55.5bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 12/30-05
Lease: Hole Trust
County: Neosho
Well#: 18-1
API#: 15-133-26375-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-6	Overburden	325-394	Shale
6-46	Lime	384-393	Lime
46-50	Shale	393-395	Coal
50-53	Black Shale	395-419	Lime
53-57	Lime	419-421	Shale
57-70	Shale	421-431	Lime
70-92	Sand Sandy Shale	431-434	Black Shale
92-97	Shale	434-462	Shale
97-113	Lime	462-468	Sand
113-128	Shale	468-471	Shale
128-130	Wet, Black Shale	471-473	Coal
130-142	Lime	473-494	Lime
142-145	Wet, Black Shale	490	Gas Test (52"at 1/4 Choke)
145-149	Lime	494	Shale
149-151	Shale	494-500	Black Shale
151-233	Lime	500-504	Shale
233-235	Black Shale	507	Gas Test (50"at 1/4 Choke)
235-236	Lime	504-517	Lime
236-255	Sandy Shale	517-522	Sand
255-270	Shale	522-578	Sandy Shale
270-290	Lime and Shale	578-583	Lime
290-304	Shale	583-593	Shale
304-309	Lime	593-595	Coal
309-325	Shale and Lime	595-613	Shale

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 12/30-05
Lease: Hole Trust
County: Neosho
Well#: 18-1
API#: 15-133-26375-00-00

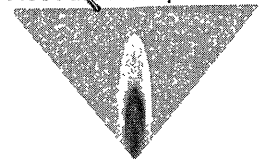
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
613-615	Lime	850-852	Coal
615-620	Lime and Shale	852-856	Shale
620-622	Coal	856-857	Coal
622-637	Shale	857-864	Shale
637-645	Sandy Shale	864-865	Coal
645-646	Coal	865-908	Shale
646-671	Shale	908-911	Coal
671-673	Coal	911-918	Shale
673-711	Shale	918-920	Coal
711-712	Coal	920-933	Mississippi Lime
712-725	Sand Sandy Shale	933	Gas Test (25" at 1/4 Choke)
725-756	Shale	933-1008	T.D.
756-757	Coal	1088	Gas Test (25" at 1/4 Choke)
757-786	Shale		
786-787	Coal		
787-791	Shale		
791-792	Coal		
792-797	Sand Sandy Shale		
797-813	Shale		
813-814	Coal		
814-817	Shale		
817-818	Coal		
818-840	Shale		
840-850	Sand Sandy Shale		

RECEIVED
KANSAS CORPORATION COMMISSION
APR 18 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1166**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-05	HOLE TRUST 18-1	18	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe - B	3:30	7:00		903388		3.5	<i>[Signature]</i>
Tim - A	3:30	6:30		903197		3	<i>[Signature]</i>
Maverick - D	2:30	6:30		903103		3	<i>[Signature]</i>
Mike - H	3:30	6:30 6:30		extra		3	<i>[Signature]</i>
David - C	3:30	6:30		903296	932452	3	<i>[Signature]</i>
Leon - H	3:30	6:30		903100		3	<i>[Signature]</i>
Jerry - H	3:30	6:30		Extra		3	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 998.60 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 74.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.92 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 bpm

REMARKS:

RAN 2 SKS Prem gel ~~to~~ flushed to surface. Installed cement head RAN 1SK prem gel followed by 10 bbl dye + 180 SKS of cement to get dye to surface. Flushed pump, pumped wipe plug to bottom of set float + shoe.
 Well very dirty High Pressure during ^{entire} Job

RECEIVED
KANSAS CORPORATION COMMISSION

APR 18 2006

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	998.60	FT 4 1/2 casing	
	4	centralizers	
903139	2 hr	casing tractor	
930804	2 hr	casing trailer	
903388	3.5 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	167 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <i>Frnc Baffles 3 1/2" + 3"</i>	
1126	1	OWC - Blend Cement <i>1 1/2" wipe + 2 Plug</i>	
1110	18 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <i>Cal chloride</i>	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903100	3 hr	80 Vac	
	1	4 1/2 Float shoe	