

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/05</u>	<u>12/28/05</u>	<u>1/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26377-0000
 County: Neosho

E2 W2 ne se Sec. 16 Twp. 28 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
830 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Stich, William A. Well #: 16-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple
 Elevation: Ground: 894 Kelly Bushing: n/a

Total Depth: 938 Plug Back Total Depth: 935.59

Amount of Surface Pipe Set and Cemented at 43 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 935.59

feet depth to surface w/ 129 _____ sx cmt.

ALT II WITHM 8-28-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,
 20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-05

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 16-2
 Sec. 16 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	43	"A"	100	
Production	6-3/4"	4-1/2"	10.5#	935.59	"A"	129	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	825-828/773-775/670-672/567-569/532-535/506-508	400gal 15%HCLw/ 39 bbls 2%kcl water, 536bbls water w/ 2% KCL, Biocide, 1300# 20/40 sand	825-828/773-775
4	435-439/422-426	400gal 15%HCLw/ 38 bbls 2%kcl water, 601bbls water w/ 2% KCL, Biocide, 2900# 20/40 sand	670-672/567-569
			532-535/506-508
		400gal 15%HCLw/ 57 bbls 2%kcl water, 626bbls water w/ 2% KCL, Biocide, 5900# 20/40 sand	435-439/422-426

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>989.68</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2/23/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>n/a</u>	Bbls.	Gas <u>0mcf</u>	Mcf	Water <u>30bbls</u>	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE LLC.		Well No. 167	Lease STICH, WILLIAM A.	Loc. 1/4	1/4	1/4	Sec. 16	Twp. 28	Rge. 19			
County NEOSHO		State KS		Type/Well	Depth 938'	Hours	Date Started 12-27-05	Date Completed 12-28-05				
Job No.	Casing Used 43' 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

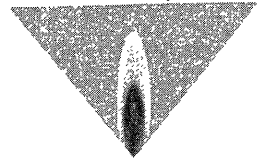
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CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	19	OVERBURDEN	428	435	LIME						
19	32	RIVER GRAVEL	435	441	BLACK SHALE						
32	49	SHALE	435		GAS TEST (SLIGHT BLOW)						
49	63	LIME	441	443	LIME						
63	82	SHALE	443	473	SHALE						
82	104	LIME	460		GAS TEST (SAME)						
104	114	BLACK SHALE	473	495	LIME						
114	143	LIME	495	502	SHALE						
143	150	BLACK SHALE	502	503	LIME						
150	155	LIME	503	529	SHALE						
155	190	SANDY SHALE	529	531	LIME						
190	193	BLACK SHALE / COAL	531	533	SHALE						
193	198	LIME	533	534	COAL						
198	205	SAND	534	770	SHALE						
205	207	LIME	770	772	COAL						
207	222	SANDY SHALE / SAND	772	795	SHALE						
222	227	LIME	795	796	COAL						
227	233	SAND	796	802	SHALE						
233	235	SANDY SHALE	802	804	COAL						
235	307	SAND / SANDY SHALE	804	838	SHALE						
307	318	SHALE	811		GAS TEST (SAME)						
318	320	LIME	838	842	COAL / BLACK SHALE						
320	327	SANDY SHALE	838		GAS TEST (SAME)						
327	351	LIME	842	848	SHALE						
351	354	BLACK SHALE	848	938	MISSISSIPPI LIME						
354	398	GRAY SHALE	938		GAS TEST (SAME)						
398	399	COAL									
399	400	SHALE			T.D. 938'						
400	420	LIME (OSWEGO)									
410		GAS TEST (NO GAS)									
420	428	BLACK SHALE									

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1156

FIELD TICKET REF #

FOREMAN Joe Blanchard

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-06	STich William 16-2	16	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	11:00	2:30		903388		3.50	<i>Joe Blanchard</i>
Tim . A	11:15	2:30		903255		3.25	<i>Tim A</i>
DAVID . C	11:15	2:30		903296	T33	3.25	<i>David C</i>
Leon . H	11:15	2:30		903100		3.25	<i>Leon H</i>
MIKE . W	11:15	2:30		903206		3.25	<i>Mike W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 938 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 934.59 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.97 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head PAN 2 SKS prem gel followed by 1 minute water spacer. 10 5bl dye followed by 129 SKS of cement to get dye to surface. Flushed pump. Then pumped wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	934.59	FT 4 1/2 CASING	
	4	Centralizers	
903139	2 hr	Casing trailer	
T33	2 hr	Casing tractor	
903388	3.50 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	119 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	<u>Frac Baffles 3 1/2 * 3'</u>
1126	1	OWC - Blend Cement	<u>4 1/2 Rubber Plug</u>
1110	13 @ SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	<u>cal chloride</u>
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
T33	3.25 hr	Transport Trailer	
903100	3.25 hr	80 Vac	
	1	4 1/2 Float shoe	