

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: ( 620 ) 431-9500  
Contractor: Name: Michaels Drilling, LLC  
License: 33783  
Wellsite Geologist: n/a

**RECEIVED  
KANSAS CORPORATION COMMISSION  
APR 19 2006  
CONSERVATION DIVISION  
WICHITA, KS**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/27/05</u>	<u>12/29/05</u>	<u>1/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26378-0000  
County: Neosho  
N2.52 ne nw Sec. 20 Twp. 28 S. R. 19  East  West  
800 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Swiler, Doris J. Well #: 20-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 932 Kelly Bushing: n/a  
Total Depth: 1008 Plug Back Total Depth: 1000  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000  
feet depth to surface w/ 131 \_\_\_\_\_ sx cmt.  
ALT II WITH 8-28-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: May Powell  
Title: Head of Operations Date: 4/8/06  
Subscribed and sworn to before me this 8th day of April,  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Doris J. Well #: 20-1  
 Sec. 20 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log  
 Dual Induction Log  
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	20#	21.4	"A"		
Production	6-3/4"	4-1/2	10.5#	1000	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	896-900/839-841/741-743/632-634/648-650/594-597	400gal 15%HCLw/ 23 bbbls 2%kcl water, 500bbbls water w/ 2% KCL, Biocide, 83sks 20/40 sand	896-900/839-841
4	569-571/485-490/475-479	400gal 15%HCLw/ 24 bbbls 2%kcl water, 600bbbls water w/ 2% KCL, Biocide, 82sks 20/40 sand	741-743/632-634
			648-650/594-597
			569-571
		400gal 15%HCLw/ 31 bbbls 2%kcl water, 215bbbls water w/ 2% KCL, Biocide, 15sks 20/40 sand	485-490/475-479

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 981.88 n/a	

Date of First, Resumerd Production, SWD or Enhr. 2/27/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 0mcf	Water Bbls. 77.9bbbls	Gas-Oil Ratio	Gravity
-----------------------------------	---------------	--------------	-----------------------	---------------	---------

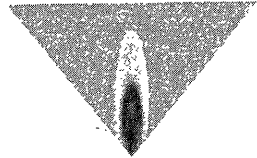
Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

RECEIVED  
KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 1406

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/6/06	Switer Dris J 20-1	20	28S	19E	WD

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	11:15	NO	901640		4 <del>hr</del>	<i>[Signature]</i>
Tim	6:45	11:15	NO	903255		<del>4.5</del> 4.5	<i>[Signature]</i>
Mike W.	7:00	11:15	NO	903103		<del>4.25</del> 4.25	<i>[Signature]</i>
Leon	7:00	11:15	NO	903100		4.25	<i>[Signature]</i>
David	7:00	11:15	NO	903296	T33	<del>4.25</del> 4.25	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1008 CASING SIZE & WEIGHT 4 1/2 10.5#  
 CASING DEPTH 1000' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16 BPM DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Wash Down 40' of casing then Pump 2 Sacks Prem Gel And Flush to Surface. Then Pump 10 BPM Dye Followed By 131 Sack Cement to get Dye Back Stop and wash out Pump then Stop and Wash out Pump and Then Pump wiper Plug to Bottom and Set Float Shoe.

901640	2 hr	casing tractor
T33	2 hr	casing trailer
	4	Centralizers
	1	4 1/2 Float Shoe
	1	4 1/2 Rubber Plug
	2	Baffle Plates 3 1/2" x 3"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	4 <del>hr</del> hr	Foreman Pickup	
903255	4.5 <del>hr</del> hr	Cement Pump Truck	
903103	4.25 <del>hr</del> 3.5 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124		50/50 POZ Blend Cement <u>Free Baffles 3 1/2" x 3"</u>	
1126	999.31	OWC - Blend Cement <u>ft 4 1/2 casing</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
<del>1118B</del>	3 SK	<del>Sodium Sulfate</del> <u>Cal Chloride</u>	
1123	7000 Gal	City Water	
903296	4.25 3.25 hr	Transport Truck	
T33	4.25 3.25 hr	Transport Trailer	
903100	4.25 hr	80 Vac	

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

RECEIVED 9  
 KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION  
 WICHITA, KS

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 12/27/05  
 Lease: Swiler, Doris J.  
 County: Neosho  
 Well#: 20-1  
 API#: 15-133-26378-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-2	Overburden	333-361	Shale
2-40	Lime	361-369	Lime
40-43	Black Shale	369-371	Coal
43-50	Lime	371-374	Shale
50-57	Shale	374-408	Lime
57-87	Sand, Sandy Shale	373	Gas Test (11" at 1/4 Choke)
87-92	Lime	408-411	Black Shale
92-93	Coal	411-423	Shale
93-102	Lime and Shale	413	Gas Test (51" at 1/4 Choke)
102-179	Lime	423-424	Coal
179-	Wet Went To Water	424-432	Shale
179-182	Black Shale	432-449	Sandy Shale
182-184	Lime	449-451	Coal
184-195	Shale	451-472	Lime
195-207	Lime	457	Gas Test (23" at 1/4 Choke)
207-210	Black Shale	472-474	Shale
210-252	Shale	474-477	Black Shale
252-254	Lime	477-478	Coal
254-281	Shale	478-480	Shale
281-288	Lime	480-485	Lime
288-303	Lime and Shale	482	Gas Test (53" at 1/4 Choke)
300	Gas Test (0" at 1/4 Choke)	485-488	Black Shale
303-329	Shale	488-489	Coal
329-333	Sand/Sandy Shale	489-557	Shale

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

RECEIVED<sup>8</sup>  
 KANSAS CORPORATION COMMISSION

APR 19 2006

CONSERVATION DIVISION  
 WICHITA, KS

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 12/27/05  
 Lease: Swiler, Doris J.  
 County: Neosho  
 Well#: 20-1  
 API#: 15-133-26378-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
557-559	Lime	740-742	Lime
559-571	Shale	742-743	Coal
571-574	Lime	743-748	Shale
574-576	Shale	748-749	Coal
576-577	Coal	749-764	Shale
577-597	Shale	730	Gas Test (0" at 1/4 Choke)
597-598	Lime	764-766	Coal
598-601	Shale	766-790	Shale
601-602	Coal	790-791	Coal
602-625	Shale	791-797	Shale
625-626	Coal	797-799	Coal
626-633	Shale	799-815	Shale
633-634	Coal	815-816	Coal
634-650	Shale	816-825	Shale
650-651	Coal	825-841	Sandy Shale
651-663	Shale	841-843	Coal
663-664	Coal	843-897	Sandy Shale
664-668	Sandy Shale	897-899	Coal
668-680	Sand	899-912	Shale
680-694	Shale	912-1008	Mississippi Lime
694-695	Coal	933	Gas Test (10" at 1/4 Choke)
695-702	Sand Sandy Shale	1008	T.D.
702-712	Shale	1008	Gas Test (10" at 1/4 Choke)
712-740	Sandy Shale		