

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Gary Laswell
 Phone: (620) 431-9500
 Contractor: Name: Well Refined Drilling Company, Inc
 License: 33072
 Wellsite Geologist: n/a

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APR 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/27/05</u>	<u>12/28/05</u>	<u>1/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26379 -00-00
 County: Neosho
W2-E2 ne sw Sec. 17 Twp. 28 S. R. 19 East West
1980 feet from (S) / N (circle one) Line of Section
2100 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Swiler, Doris J. Well #: 17-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 952 Kelly Bushing: n/a
 Total Depth: 1055 Plug Back Total Depth: 1051.84
 Amount of Surface Pipe Set and Cemented at 21' 6" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1051.84
 feet depth to surface _____ w/ 142 _____ sx cmt.
ACT II WITHIN 8-28-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Head of Operations Date: 4/8/06
 Subscribed and sworn to before me this 8th day of April,
2006.
 Notary Public: [Signature]
 Date Commission Expires: 7-30-06

JENNIFER R. AMMANN
 Notary Public - State of Kansas
 My Appt. Expires 7-30-09

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Swiler, Doris J. Well #: 17-1
 Sec. 17 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction Log			
Gamma Ray/Neutron Log			

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1051.84	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	924-928/872-873/866-868/774-776/670-672/633-636	500gal 15%HCL/w/ 49 bbls 2%kcl water, 502bbls water w/ 2% KCL, Biocide, 4800# 20/40 sand	924-928/872-873
4	608-610/521-525/508-512		866-868
		550gal 15%HCL/w/ 48 bbls 2%kcl water, 550bbls water w/ 2% KCL, Biocide, 2700# 20/40 sand	774-776/670-672
			633-636/608-610
		400gal 15%HCL/w/ 49 bbls 2%kcl water, 528bbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	521-525/508-512

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1018.18	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

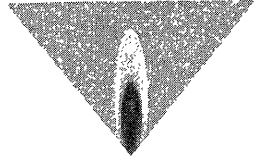
Date of First, Resumerd Production, SWD or Enhr. 2/28/06	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	5.8mcf	2.5bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify) _____	

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER **1203**

FIELD TICKET REF # _____

FOREMAN Joe

CONSERVATION DIVISION

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-06	SWILKER Doris 17-1	17	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B.	2:30	6:30		903388		4	Joe B.
Tim. A.	2:30	6:15		903255		3.75	Tim A.
Mouerick. D.	2:30	6:00		903206		3.5	Mouerick D.
David. C.	2:30	6:00		903296	932452	3.5	David C.
Leon. H.	2:30	6:00		903106		3.5	Leon H.
Steve. W.	2:30	6:00		903106		3.5	Steve W.

JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 1055 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1050.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 1600

REMARKS:

Run 2 sks prem gel swept to surface. Installed cement head PAN
 1 sk prem gel followed by 10 bbl dye & 142 SKS of cement
 to get dye to surface. Flushed Pump. pumped wipeout plug to
 bottom & set float shoe.
 (Shoe was very dirty)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1050.84	4 1/2" casing	
	4	centralizers	
	1	weld on collar 4 1/2"	
90129	2.25 hr	casing tractor	
9302011	2.25 hr	casing trailer	
703388	4 hr	Foreman Pickup	
903255	3.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	132 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Fire Puffs 3 1/2" x 3'
1126	1	OWC - Blend Cement	4 1/2" wipeout Plug
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calc chloride
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	3.5 hr	80 Vac	
Ravin 4513	1	1 1/2" float shoe	

APR 19 2006

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

CONSERVATION DIVISION
WICHITA, KAN.

Rig #:	2		Lic # 33344		S 217	T 28S	R 19E	
API #:	15-133-26379-00-00							
Operator:	Quest Cherokee, LLC							
Address:	9520 North May Avenue - Suite 300							
	Oklahoma City, OK 73120							
Well #:	17-1	Lease Name:	Swiler, Doris J.		Depth	Oz.	Orifice	flow - MCF
Location:	1980	ft. from S	Line		430		No Flow	
	2100	ft. from W	Line		455		No Flow	
Spud Date:	12/27/2005				505		No Flow	
Date Completed:	12/28/2005		TD:	1055	530		No Flow	
Driller:	Josiah Kephart							
Casing Record	Surface		Production		680		No Flow	
Hole Size	12 1/4"		6 3/4"		730		No Flow	
Casing Size	8 5/8"				780	7.5	3/8	9.8
Weight					830		Gas Check the Same	
Setting Depth	21'6"				872		Gas Check the Same	
Cement Type	Portland				880		Gas Check the Same	
Sacks	4				930	13	3/8	12.9
Feet of Casing	21'6"				955		Gas Check the Same	
					1055		Gas Check the Same	
Rig Time	Work Performed							
Used Booster								
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1.5	clay	238	279	shale	492	513	Oswego lime
1.5	66	lime	279	298	lime	513	515	shale
66	70	black shale	298	310	shale	515	517	Summit black shale
70	75	lime	310	318	lime	517	518	coal
75	78	shale	318	3254	shale	518	519	shale
78	82	Laminated sand	3254	331	lime	519	522	lime
82	98	sand	331	359	shale			add water
98	104	shale	359	361	Weiser sand	522	523	shale
104	105	coal	361	404	shale	523	525	Mulky coal
105	113	Laminated sand	404	407	lime	525	535	lime
113	122	shale	407	409	Mulberry coal	535	627	shale
122	138	lime	409	442	Pawnee lime	627	628	Bevier coal
138	152	shale	442	444	Lexington black	628	630	shale
152	169	lime	444	472	shale	630	633	lime
163		odor	472	476	Peru sand	633	636	Crowburg black shale
169	173	black shale	476	490	shale	636	637	coal
173	236	lime	490	491	coal	637	643	shale
236	238	black shale	491	492	shale	643	645	sand
Operator:	Quest Cherokee, LLC		Lease Name:	Doris Swiler		Well #	17-1	

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
645	672	shale	1055		Total Depth			
672	673	coal						
673	689	shale						
689	690' 6"	coal						
690' 6"	696	shale						
696	699	sandy shale						
699	701	shale						
701	702	coal						
702	703	shale						
703	709	sand						
709	716	Laminated sand						
716	725	shale						
725	727	coal						
727	743	shale						
743	758	Bartlesville sand						
758	763	shale						
763	764	coal						
764	775	shale						
775	776' 6"	coal						
776' 6"	813	shale						
813	813'6"	coal						
813'6"	827	shale						
827	828	coal						
828	860	shale						
860	869	Tucker Laminated sand						
869	871	Rowe coal						
871	876	shale						
876	877'6"	Neutral coal						
877'6"	901	shale						
901	904	sand						
904	918	Laminated sand						
918	925	shale						
925	928'6"	Riverton coal						
928'6"	949	shale						
949	1055	Mississippi lime						

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WICHITA, KS

Notes:

05LL-122805-065-Doris Swiler-17-1-Quest

Keep Drilling - We're Willing!!