

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072

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CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/23/05</u>	<u>12/26/05</u>	<u>1/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26388 - 00 - 00
County: Neosho
_____ ne ne Sec. 19 Twp. 28 S. R. 19 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Stich, William A. Well #: 19-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 944 Kelly Bushing: n/a
Total Depth: 1028 Plug Back Total Depth: 1020.31
Amount of Surface Pipe Set and Cemented at 21.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1020.31
feet depth to surface w/ 141 _____ sx cmt.
ALT II WITH 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06

Subscribed and sworn to before me this 8th day of April,
2006.

Notary Public: [Signature]
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 19-2
 Sec. 19 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.7	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1020.31	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	913-916/856-858/651-653/667-669/613-616/588-590	400gal 15%HCLw/ 14 bbls 2%kcl water, 406bbls water w/ 2% KCL, Biocide, 5253# 20/40 sand	913-916/856-858
4	503-506/490-494	400gal 15%HCLw/ 33 bbls 2%kcl water, 381bbls water w/ 2% KCL, Biocide, 51sks 20/40 sand	651-653/667-669
			613-616/588-590
		400gal 15%HCLw/ 43 bbls 2%kcl water, 525bbls water w/ 2% KCL, Biocide, 64sks 20/40 sand	503-506/490-494

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1018.51	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/21/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	6.4mcf	50bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

TICKET NUMBER 1154

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-06	Stich William 19-2	19	28	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:20	3:45		903388		3.25	<i>Joe B...</i>
Tim A	12:30	3:45		903255		3.25	<i>Tim A...</i>
David C	12:30	3:45		903296	T33	3.25	<i>David C...</i>
Leon H	12:30	3:45		903100		3.25	<i>Leon H...</i>
Randall D	12:30	3:45		extra		3.25	<i>Randall D...</i>
Mike W	12:30	3:45		903206		3.25	<i>Mike W...</i>
Mike H	12:30	3:45		extra		3.25	<i>Mike H...</i>

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 1028 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1019.31 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.25 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Run 2 SKS premium gel swept to surface. Installed cement head Ran 10 bbl dye followed by 141 SKS of cement to get to get dye to surface. Flushed pump. Pumped wiper plug to bottom & set Float Shoe

	1019.31	Ft 4 1/2 casing
	4	Centralizers
	1	4 1/2 weld on collar
903139	2 hr	casing tractor
T28	2 hr	casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	129 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Free Baffles 3 1/2" + 3"</u>	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calc chloride</u>	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
T33	3.25 hr	Transport Trailer	
903100	3.25 hr	80 Vac	

Revin 4513

1 4 1/2 Float Shoe

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CONSERVATION DIVISION
WICHITA, KS

4230 Douglas Rd. - Thayer, KS 66776
Contractor License # 33072 - FEIN
620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX

HAVE RIG WILL DIG RIG #1

Rig #:	1	Lic # 33344	S 19	T 28 S	R 19 E			
API #:	15-133-26388-0000		Location:	C NE NE				
Operator:	Quest Cherokee, LLC		County:	Neosho				
Address:	9520 North May Avenue - Suite 300							
	Oklahoma City, OK 73120		Gas Tests					
Well #:	19-2	Lease Name: William A. Stitch	Depth	Oz.	Orifice	flow - MCF		
Location:	660	ft. from N Line	128	13	1 1/4	158		
	660	ft. from E Line	403	Gas Check Same				
Spud Date:	12/23/2005		428	Gas Check Same				
Date Completed:	12/26/2005	TD: 1028	503	11	1 1/4	145		
Geologist:			528	Gas Check Same				
Casing Record	Surface	Production	553	Gas Check Same				
Hole Size	12 1/4"	6 3/4"	603	Gas Check Same				
Casing Size	8 5/8"		653	10	1 1/4	138		
Weight			703	Gas Check Same				
Setting Depth	21.7		778	Gas Check Same				
Cement Type	Portland		828	Gas Check Same				
Sacks	4		928	Gas Check Same				
Feet of Casing	21.7		953	Gas Check Same				
			1028	Gas Check Same				
Rig Time		Work Performed						
Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	Overburden	154	203	lime	438	439	coal
3	8	lime	203	221	shale	439	465	shale
8	41	shale	221	222	coal	465	466	coal
41	46	lime	222	228	shale	466	468	shale
46	55	shale	228	232	lime	468	488	lime
55	72	sand	232	256	shale	488	495	black shale
72	73	coal	256	258	lime	495	500	shale
73	82	sandy shale	258	271	shale	500	510	lime
82	83	coal	271	299	lime	510	546	sand
83	90	shale	299	343	shale	546	548	sandy shale
90	108	lime	343	368	sand	548	577	shale
108	119	shale	368	382	shale	577	579	lime
119	121	lime	382	387	lime	579	581	shale
121	142	sand	387	388	coal	581	582	coal
142	149	black shale	388	393	shale	582	618	shale
		wet	393	423	lime	618	620	lime
149	154	shale	423	427	black shale	620	622	coal
153		added water	427	438	shale	622	652	shale
Operator:	Quest Cherokee, LLC		Lease Name:	William A. Sti Well #		19-2	page 2	

Top	Bottom	Formation	Top	Bottom	Formation	Top	Formation
652	653	coal					
653	679	shale					
679	680	coal					
680	693	shale					
693	697	sand oil odor					
697		oil odor					
0	756	sandy shale					
756	757	coal					
757	774	shale					
774	775	lime					
775	814	shale					
814	815	coal					
815	847	shale					
847	857	Laminated sand					
857	913	shale					
913	915	coal					
915	917	shale					
917	918	coal					
918	932	shale					
932	1028	Mississippi					
1028		Total Distance					

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Notes:
 05LL-122605-R1-028-William A. Stitch 19-2-Quest

Keep Drilling - We're Willing.!!
