

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831

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CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/21/05</u>	<u>12/22/05</u>	<u>1/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26382-0000
County: Neosho
E2 W2 ne sw Sec. 20 Twp. 28 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1900 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Stich, William A. Well #: 20-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 914 Kelly Bushing: n/a
Total Depth: 913 Plug Back Total Depth: 909.23
Amount of Surface Pipe Set and Cemented at 23' 2" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 909.23
feet depth to surface w/ 140 _____ sx cmt.
ALT II WITHIN 8-28-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 4/8/06
Subscribed and sworn to before me this 8th day of April,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Stich, William A. Well #: 20-2
 Sec. 20 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION APR 19 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23' 2"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	909.23	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	879-873/826-828/633-635/617-619/581-584/555-557	400gal 15%HCLw/ 42 bbls 2%kcl water, 640bbls water w/ 2% KCL, Biocide, 8500# 20/40 sand	879-873/826-828
4	471-475/460-464	500gal 15%HCLw/ 41 bbls 2%kcl water, 322bbls water w/ 2% KCL, Biocide, 4150# 20/40 sand	633-635/617-619
			581-584/555-557
		400gal 15%HCLw/ 47 bbls 2%kcl water, 562bbls water w/ 2% KCL, Biocide, 12450# 20/40 sand	471-475/460-464

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>885</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>2/24/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>10.2mcf</u>	Water Bbls. <u>87.5bbls</u>	Gas-Oil Ratio	Gravity

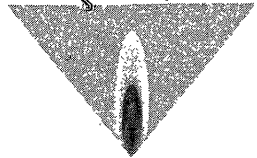
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1155

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-06	Stich William 202	20	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:45	7:00	903388			3.25	<i>Joe B</i>
Tim A	3:45	6:30	903255			2.75	<i>Tim A</i>
DAVID C	3:45	6:30	903296	T 33		2.75	<i>David C</i>
RANDALL D	3:45	6:30	903100			2.75	<i>Randall D</i>
Leah H	3:45	6:30	903100			2.75	<i>Leah H</i>
Mike W	3:45	6:45	903230			3	<i>Mike W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 913 CASING SIZE & WEIGHT 4 1/2 40.5
 CASING DEPTH 908.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.48 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel sweep to surface. Installed cement head. Ran 10 bbl dye followed by 140 SACKS of cement to get dye to surface. Flushed Pump. Then Pumped wiper Plug to bottom & set float shoe

	908.23	Ft 4 1/2 casing	
	4	4 1/2 Centralizer	
903139	1.75 hr	Casing tractor	
T 28	1.75 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.25 hr	Foreman Pickup	
903255	2.75 2.75 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	1285K	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2" # 3"	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchleride	
1123	7000 gal	City Water	
903296	2.75 2.75 hr	Transport Truck	
T 33	2.75 2.75 hr	Transport Trailer	
903100	2.75 hr	80 Vac	

Ravin 4513

1

4 1/2 Float shoe

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	QUEST CHEROKEE LLC.	Well No.	20-2	Lease	STICH, WILLIAM A.	Loc.	11	11	11	Sec.	20	Twp.	28	Rge.	19
County	NEOSHO	State	KS	Type/Well		Depth	913'	Hours		Date Started	12-22-05	Date Completed	12-23-05		
Job No.	Casing Used	Bit Record						Coring Record							
	23' 2" 8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used			6 3/4"											
Driller	TOOTIE														
Driller	Rig No.														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	50	LIME	571	752	LIME						
50	60	BLACK SHALE	572	573	COAL ?						
60	63	LIME	573	780	SHALE						
63	74	GRAY SHALE	580	582	COAL ?						
74	91	LIME	582	720	SHALE						
91	112	SHALE	720	721	COAL ?						
112	128	LIME	721	745	SHALE						
128	141	BLACK SHALE (WATER)	745	750	BLACK SHALE						
141	169	LIME	750	790	SHALE						
169	345	SHALE / SANDY SHALE	790	793	BLACK SHALE / COAL						
345	350	LIME	783	866	SHALE						
350	353	BLACK SHALE	839		GAS TEST (SAME)						
353	354	COAL	866	869	COAL ?						
354	356	SHALE	869	886	SHALE						
360		GAS TEST (NO GAS)	886	887	COAL						
356	388	LIME	887	913	LIME						
388	431	SHALE / SANDY SHALE	889		GAS TEST (SAME)						
431	433	COAL ?	913		GAS TEST (SAME)						
433	455	LIME									
455	462	BLACK SHALE / COAL			T.D. 913'						
462	469	LIME									
465		GAS TEST (7# 1/4")									
469	472	BLACK SHALE / COAL?									
472	478	SHALE									
478	479	COAL ?									
479	503	GRAY SHALE									
503	507	BLACK SHALE									
507	544	GRAY SHALE									
544	546	LIME									
546	549	BLACK SHALE									
549	571	SHALE									

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